

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

73

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC. T. R. M. OR BLK. AND  
SURVEY OR AREA

Section 25 29N 9W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface885 FNL 840 FWL  
Unit D

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6041 GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 4-13-66, drill with rotary to 127. Ran 3 joints 8.5/8 20# & 24# casing set at 126. Cement with 100 sacks. Cement circulated. WOC. Drilled cement & drilled to TD 2653 on 4-16-66. Ran logs, GR density. Ran 82 joints 3 1/2" 9.2# 10R casing set at 2651. Cemented with 275 sacks. Cement circulated. WOC. Released rig 4-16-66. Waiting on completed rig.

RECEIVED

APR 22 1966

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

RECEIVED

APR 25 1966

OIL CON. COM.  
DI 1 2

18. I hereby certify that the foregoing is true and correct.

SIGNED

Harold C. Nichols

TITLE Senior Production Clerk

DATE 4-20-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE