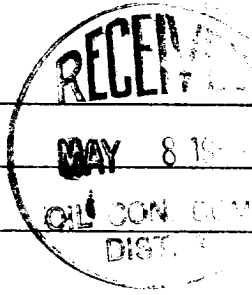


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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



Operator TENNECO OIL COMPANY	
Address 1200 Lincoln Tower Building, Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Ggs <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

Lease Name Florance	Well No. 87	Pool Name, Including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Fed.	Lease No. 080000
Location Unit Letter N ; 1160 Feet From The South Line and 1670 Feet From The West Line of Section 26 Township 29N Range 9W , NMPM, San Juan County				

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Permian Corp.		P. O. Box 3119, Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas		P. O. Box 990, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 26	Twp. 29N	Rge. 9W
				Is gas actually connected? Yes
				When 7/2/68

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 4/3/66	Date Compl. Ready to Prod. 4/13/66	Total Depth 2195'		P.B.T.D. 2126'					
Elevations (DF, RKB, RT, GR, etc.) 5629' GR	Name of Producing Formation Blanco Pictured Cliffs	Top Oil/Gas Pay 2073'		Tubing Depth --					
Perforations 2073-2095'				Depth Casing Shoe 2192'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		126'		100				
7-7/8"	3-1/2"		2192'		250				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Production Clerk	
5/6/69	

OIL CONSERVATION COMMISSION	
MAY 8 1969	
APPROVED	
BY Original Signed by Emery C. Arnold	
SUPERVISOR DIST. #3	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	