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NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL O	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE		
FILE /		AND	Effective 1-1-65	
U.S.G.S.		ANSPORT OIL AND NATURAL	GAS	
OIL /	Eff. 2-1-71 Fig. 2-1-71 Pan American Petr changed its I	corp.		
TRANSPORTER GAS /	Pan American Petr has changed its I	one to		
OPERATOR	Pan America its I	CO •	,	
PRORATION OFFICE	Pan American its in the has changed its interpretable in the has changed in the has changed in the has changed its interpretable in the has changed in the has chan			
Operator				
	ROLEUM CORPORATION			
Address				
Reason(s) for filing (Check proper	ilding, Denver, Colorado	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	as		
Change in Ownership	Casinghead Gas Conde	ensate 🔲		
	_			
If change of ownership give name and address of previous owner				
•				
. DESCRIPTION OF WELL AN	Lease No. Well No. Pool No.	ame, Including Formation	Kind of Lease	
	3	asin Dakota	State, Federal or Fee Federal	
Gallegos Canyon Uni	221 0	asin pakota	1 CGC1G1	
	2445 Feet From The N Li	ne and 1690 Feet From	The Rast	
Unit Letter G;	Li	ne dnd reet riom		
Line of Section 31	Township 29N Range	12W , NMPM, San .	Juan County	
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Plateau Inc.		Box 108, Farmington,	New Mexico oved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X			
El Paso Natural Gas	Unit Sec. Twp. Rge.	Box 990, Farmington, I	New Mexico	
If well produces oil or liquids, give location of tanks.	G 31 29N 12W	No No		
If this production is commingled. COMPLETION DATA	with that from any other lease or pool	, give comminging order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Compl	etion – (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
2-18-66	3-22-66	6193 Top Oil/Gas Pay	6159 Tubing Depth	
Elevations (DF, RKB, RT, GR, et	· •		6019	
RDB 5601	Dakota	5970	Depth Casing Shoe	
Perforations 6009_6119_6132_614	2, 6013-6028, 6044-6053		6193	
0098-0118, 0132-014	TUBING, CASING, AN	ND CEMENTING RECORD	02/3	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4**	8 5/8#	347	225	
7 7/8"	4 1/2**	6193	1725	
	2 3/8"	6017		
			<u></u>	
. TEST DATA AND REQUES	FOR ALLOWABLE (Test must be	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	dote for this c	Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test.	1 Todasing Manager Today pampy	SITIVEN	
Length of Test	Tubing Pressure	Casing Pressure	Chykelie	
Faudru or Last			0.000	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Ga-M95PR 1 8 1966	
,	1		CON. COM.	
			DIST. 3	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
6878	3		Chaha St-a	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
Back Pressure	548	1122	3/4"	
I. CERTIFICATE OF COMPL	IANCE	OIL CONSER	VATION COMMISSION	
		APR 1 9 19	66	
I hereby certify that the rules	and regulations of the Oil Conservation	n AFFROVED		
Commission have been complete to	ed with and that the information give the best of my knowledge and belief	Original S	igned by Emery C. Arnold	
•		15		

TITLE _

R. H. Beers

Administrative Assistant

(Date)

April 13, 1966

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.