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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
FILE '		AND	
U.S.G.S.	AUTHORIZAJJONITO TE	AND BANDPORT OIL AND NATURAL 七0	GAS
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IRANSPORTER OIL	Pan American its name that charged PROD. CO.	•	
GAS	Pan amanged PROD.	-,	
OPERATOR /	has amoco II		
PRORATION OFFICE			
Operator Total Total	TIN COSDODATION		
PAN AMERICAN PETROI	LEUM CORPORALION		
Address 1460 Budle	ding - Denver, Colorado	80202	
Reason(s) for filing (Check proper box)		Other (Please explain)	
	Change in Transporter of:		
	Oil Dry	Gas	
Recompletion Change in Ownership		densate	
If change of ownership give name and address of previous owner	LEASE / Lease No. Well No. Pool	Name, Including Formation	Kind of Lease
	(212	Basin Dakota	State, Federal or Fee State
Gallegos Canyon Unit	E-244/-1		
r 1795	Feet From The South	Line and 1500 Feet From	m The West
Unit Letter K ; 1/95	Feet From The	Line and	
Line of Section 32 Tow	vnship 29N Range	12W , NMPM, _S	an Juan Count
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DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	GAS	proved copy of this form is to be sent)
Marte of Authorized Transporter of Cil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent,
4	_		
Plateau, Inc.		Box 108 - Farmington	. New Mexico
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🛣	Address (Give address to which app	New Mexico broved copy of this form is to be sent)
Plateau, Inc. Name of Authorized Transporter of Cas El Paso Natural Gas	singhead Gas or Dry Gas	Address (Give address to which app	, New Mexico proved copy of this form is to be sent) , New Mexico
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

March 8, 1966

Administrative Assistant (Title)

D. I. Tollefson

ORIGINAL DESCRIPTION DV D. L. TOELLOUIN

APPROVED MAR 1 4 1966 Original Signed Emery C. Arnold

Supervisor Dist. # 3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.