

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 60, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Las Alamos, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-11651
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-2447-1
7. Lease Name or Unit Agreement Name	Gallegos Canyon Unit
8. Well No.	#211
9. Pool name or Wildcat	Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>29N</u> Range <u>12W</u> <u>NM-MN</u> San Juan County 10. Elevation (Show whether OF, RRB, RT, GR, etc.) <u>5469' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Bradenhead Repair</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment for procedures.

RECEIVED
APR 9 1992
OIL CON. DIV.
DIST. 3

If you have any questions please contact Julie Zamora (303) 830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. C. Hampton / wsh TITLE Sr. Staff Admin. Supv. DATE 4/6/92
TYPE OR PRINT NAME John Hampton

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

FEB 09 1992

APPROVED BY

TITLE

DATE

COMPOSITION OF MATERIAL, IF ANY:



LEB 00 037

REPLY ON A SEPARATE SHEET

Original Photo by David J. Langford

Gallegos Canyon Unit 211

1/16/92 - 1/29/92

MIRUSU, Kill well with 10 BBls 2% KCL, TIH and tag fill @ 6006'. TIH with RET BR plug & set @ 5850'. Pull 1 single and set PKR. Press. test plug to 1500psi. Held OK. Release PKR and test CSG to 1500psi. Held OK. TOH with TBG. RU WLE. and run CBL, VDL, GR, CCL log from 5750' to 50', 5750'-790' 75%-90% Bond, 790'-50', 55%-60% bond. Run in hole and perf 4 holes at 610'. Pump total 80BBls KCL water containing dye. No returns up bradenhead. RU cementers, establish feed rate of 3 BPM @1200psi. Start mixing Oilwell B plus 2% Calcuim. after mixing 75sx press. increased to 1400psi. Start displacement, displace 4 1/2BBls and stage remaining 2 BBls. Pump total displace of 5 1/2BBls. TIH with bit & 2 3/8" tbg, Tag cmt top at 370'. Drill cmt to 612', circ hole clean. Press test csg to 500psi. TOH & TIH with open ended TBG to 658'. RU cmt, Mix and pump 45 SXS Oilwell CL B plus 2% CACL2, TOH with TBG. Fill hole, start displace, pump 1 1/2BBls. Cmt top at approx. 160'. TIH with bit, tag cmt @ 279'. Drill out cmt from 279'-682', circ hole clean. Press. test CSG to 500 psi. Held OK. TIH with RET Head to top of BP at 5850', release BP, TOH with BP. TIH with TBG to 3800'. Finish TIH from 3800'-6005'. Break circ, clean out from 6005'-6055'PBD. circ with 2% CACL2 H2O. TIH with 2 3/8" TBG and land @ 5887'. NDBOP. NUWH. Return to Prod.