

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO, INC.

3a. Address P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No.(include area code)
970.385.9100 Ext 125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1685FEL 905FNL *B-33-29-9*

5. Lease Serial No.
SF-079947

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
HELEN JACKSON 03

9. API Well No.
3004511694

10. Field and Pool, or Exploratory Area
AZTEC PICTURED CLIFFS

11. County or Parish, and State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
PLEASE SEE ATTACHED PLUG AND ABANDONMENT REPORT AS PROVIDED BY A PLUS WELL SERVICE.



Electronic Submission #2877 verified by the BLM Well Information System for CONOCO, INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 03/13/2001

Name (Printed/Typed) **DEBRA SITTNER**

Title **AUTHORIZED REPRESENTATIVE**

Signature

Date **03/09/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title *MR* Date *2001*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Conoco Inc.

February 20, 2001

Helen Jackson #3

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905' FNL & 1685' FEL Section 33, T-29-N, R-9-W

San Juan County, NM

Plug & Abandonment Report

Lease No. SF 079947, AFI No. 30-039-11694

Cementing Summary:

Plug #1 with 43 sxs cement Type II cement with 2% CaCl_2 pumped down the 3-1/2" casing from 2310' to 1880' to fill Pictured Cliffs perforations and to cover the Fruitland top; displaced with water to 1500' and shut in casing.

Plug #1b with 9 sxs cement inside casing from 1910' to 1704' to cover the Fruitland top.

Plug #2 with 19 sxs cement inside casing from 1452' to 1016' to cover Kirtland and Ojo Alamo tops.

Plug #3 with 63 sxs cement pumped down the 3-1/2" casing from surface to 125', circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified BLM on 2/14/01

02-13 Road rig and equipment to Lackey #3 location on Sullivan Road, three miles from location. Roads too muddy to travel. SDFD.

02-14 Attempt to road rig and equipment to location; too muddy. SDFD.

02-15 MOL. Held JSA. Spot rig on location. Well pressures: casing 125# and bradenhead 5#, blow well down. Pump 26 bbls water down 3-1/2" casing 3 bpm at 0#. No blow or circulation out bradenhead. Drop 3 - 7/8" RCN balls down casing. Pump 20 bbls water 3 bpm at 300#, no blow or circulation out bradenhead. Pump additional 10 bbls water with same results. Plug #1 with 43 sxs cement Type II cement with 2% CaCl_2 pumped down the 3-1/2" casing from 2310' to 1880' to fill Pictured Cliffs perforations and to cover the Fruitland top; displaced with water to 1500' and shut in casing. WOC for 3 hours. RU A-Plus wireline truck. RIH and tag cement at 1910', cement fell back. RU rig and equipment. NU 2-7/8" flange and BOP; test. RU floor and handrails. Shut in well. SDFD.

02-16 Held JSA. Open up well. Tally and PU 1-1/4" IJ A-Plus rental work string. TIH with tubing and tag cement at 1910'. Load casing with 4 bbls water and circulate clean; returns were clear water. Pressure test casing to 500# for 5 min, held OK. Plug #1b with 9 sxs cement inside casing from 1910' to 1704' to cover the Fruitland top. TOH with tubing. Perforate 2 bi-wire squeeze holes at 1392'. Attempt to establish rate into squeeze holes, pressured up to 1500#. Unable to pump into holes. K. Schneider, BLM, approved procedure change. TIH with tubing to 1452'. Plug #2 with 19 sxs cement inside casing from 1452' to 1016' to cover Kirtland and Ojo Alamo tops. TOH and LD tubing. Perforate 2 bi-wire squeeze holes at 175'. Attempt to establish rate into squeeze holes, pressured up to 1500#. Pumped 10 bbls water down bradenhead at 0#, no circulation out casing. K. Schneider, BLM, requested perforation at 125'. Perforate 2 bi-wire squeeze holes at 125'. Establish circulation out bradenhead with 8 bbls water at 0#. Plug #3 with 63 sxs cement pumped down the 3-1/2" casing from surface to 125', circulate 1 bbl good cement out bradenhead. Shut in well and WOC. RD floor and ND BOP. RD rig and equipment. Dig out wellhead. S. McFadden and L. Hernandez with Conoco issued Hot Work Permit. Cut off wellhead. Found cement down 15' in 3-1/2" casing and down 20' in annulus. Mix 24 sxs cement to fill casing and annulus, then install P&A marker.
K. Schneider with BLM, was on location

02-19 Drive to location. Drive rig and equipment to A-Plus Yard.