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SANTA FE		1	
FILE		1	
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TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2	ĮΤ
PRORATION OFFICE			
Operator			

DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR .	2		
I. PRORATION OFFICE			
Operator	04		
	Simmons, et al		
Address	seemant on the section of		
3590	McCart St., Fort Worth, 1	[exas	
Reason(s) for filing (Check pro	per box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	Gas	
Change in Ownership	Casinghead Gas Con	densate	
If change of ownership give and address of previous ownership			
and address of previous owner			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of L	_ease Lease No.
Simmons - (P.C.)	5 Blanco - 1	P.C. XXXXXF	ederal XXXX SF 080000-A
Location			
.	1790 Feet From The North	Line and 1140 Feet Fi	rom The West
Unit Letter;	1/30 Feet From The	Line and Feet F	rom The WESL
Line of Section 24	Township 29N Range	9W , NMPM,	San Juan County
Line of Section 44	Township CJR Range	, NMPM,	County County
	SPORTER OF OUR AND MATTER AT	CAS	
Name of Authorized Transporte	SPORTER OF OIL AND NATURAL (er of Oil or Condensate X	Address (Give address to which a	approved copy of this form is to be sent)
i	or condensate	i	
Plateau, Inc.	of Grade hand Grad To		vd. Farmington, N.M. upproved copy of this form is to be sent)
Name of Authorized Transporte		· ·	
El Paso Natural		Box 990, Farmington	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	E 24 29N 9W	No	
		and the second s	
If this production is comming	sted with that from any other lease or boo	ol, give commingling order number:	
If this production is comming IV. COMPLETION DATA			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	
IV. COMPLETION DATA Designate Type of Cor	mpletion - (X)	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.
IV. COMPLETION DATA Designate Type of Compare Spudded	mpletion — (X) Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.
Designate Type of Cor Date Spudded 12-2-66	mpletion – (X) Date Compl. Ready to Prod. 12-30-66	New Well Workover Deeper Total Depth 2664	Plug Back Same Res'v. Diff. Res'v.
IV. COMPLETION DATA Designate Type of Compare Spudded	mpletion – (X) Date Compl. Ready to Prod. 12-30-66	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.
Designate Type of Cor Date Spudded 12-2-66	mpletion – (X) Date Compl. Ready to Prod. 12-30-66	New Well Workover Deeper X Total Depth 2664 Top Oil/Gas Pay	P.B.T.D. 2602 Tubing Depth
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR,	mpletion — (X) Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation	New Well Workover Deeper X Total Depth 2664 Top Oil/Gas Pay	P.B.T.D. 2602 Tubing Depth
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations	mpletion — (X) Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation	New Well Workover Deeper X Total Depth 2664 Top Oil/Gas Pay	P.B.T.D. 2602 Tubing Depth
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Same	New Well Workover Deeper X Total Depth 2664 Top Oil/Gas Pay	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Same	New Well Workover Deeper Total Depth 2664 Top Oil/Gas Pay 4 2488	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Sand 94-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deeper X Total Depth 2664 Top Oil/Gas Pay 2488 AND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Sand 94-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8**	Total Depth 2664 Top Oil/Gas Pay d 2488 AND CEMENTING RECORD DEPTH SET 120	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Sand 94-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8** 4-1/2**	Total Depth 2664 Top Oil/Gas Pay 2488 AND CEMENTING RECORD DEPTH SET	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Sand 94-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8**	Total Depth 2664 Top Oil/Gas Pay d 2488 AND CEMENTING RECORD DEPTH SET 120 2640	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4"	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Sand 14-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8** 4-1/2** 1-1/4** & 1-1/2**	New Well Workover Deeper	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUI	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Sand 14-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" & 1-1/2" EST FOR ALLOWABLE (Test must b)	Total Depth 2664 Top Oil/Gas Pay d 2488 AND CEMENTING RECORD DEPTH SET 120 2640	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4"	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Sand 94-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" & 1-1/2" EST FOR ALLOWABLE (Test must be able for this	Total Depth 2664 Top Oil/Gas Pay 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUI	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Sand 94-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" & 1-1/2" EST FOR ALLOWABLE (Test must be able for this	Total Depth 2664 Top Oil/Gas Pay d 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Description of total volume of loads depth or be for full 24 hours)	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300 d oil and must be fail to free op allow as lift, etc.
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUIOIL WELL Date First New Oil Run To Ta	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Sand 94-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" & 1-1/2" EST FOR ALLOWABLE (Test must be able for this	Total Depth 2664 Top Oil/Gas Pay d 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Description of total volume of loads depth or be for full 24 hours)	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUI	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Same 14-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" & 1-1/2" EST FOR ALLOWABLE (Test must be able for this links Date of Test	Total Depth 2664 Top Oil/Gas Pay d 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Deafter recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300 d oil and must be Gail by Acres op allow as lift, etc. Choke Size N 26 967
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUITATION OIL WELL Date First New Oil Run To Tall Length of Test	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Sand 14-11, 2517-24, 2526-70 TUBING, CASING, CASING & TUBING SIZE 8-5/87 4-1/27 1-1/47 & 1-1/27 EST FOR ALLOWABLE (Test must be able for this links) Date of Test Tubing Pressure	Total Depth 2664 Top Oil/Gas Pay d 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Deafter recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300 doil and must be fail by feed op allow as lift, etc. Choke Stant 26 967 Oil CON. COM.
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUIOIL WELL Date First New Oil Run To Ta	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Same 14-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" & 1-1/2" EST FOR ALLOWABLE (Test must be able for this links Date of Test	Total Depth 2664 Top Oil/Gas Pay 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Depth or be for full 24 hours) Producing Method (Flow, pump, general pressure)	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300 d oil and must be finite by fired op allow ras lift, etc. Choke Size N 26 967 OIL CON. COM.
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUITATION OIL WELL Date First New Oil Run To Tall Length of Test	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Sand 14-11, 2517-24, 2526-70 TUBING, CASING, CASING & TUBING SIZE 8-5/87 4-1/27 1-1/47 & 1-1/27 EST FOR ALLOWABLE (Test must be able for this links) Date of Test Tubing Pressure	Total Depth 2664 Top Oil/Gas Pay 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Depth or be for full 24 hours) Producing Method (Flow, pump, general pressure)	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300 doil and must be fail by feed op allow as lift, etc. Choke Stant 26 967 Oil CON. COM.
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUITOR WELL Date First New Oil Run To Tal Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs San 14-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8** 4-1/2** 1-1/4** & 1-1/2** EST FOR ALLOWABLE (Test must be able for this links) Date of Test Tubing Pressure Oil-Bbls.	Total Depth 2664 Top Oil/Gas Pay 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Depth or be for full 24 hours) Producing Method (Flow, pump, general pressure)	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300 doil and must be fail by feed op allow as lift, etc. Choke Stant 26 967 Oil CON. COM.
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUITOR WELL Date First New Oil Run To Tal Length of Test Actual Prod. During Test GAS WELL A.O.	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Same 14-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 14-1/2" 1-1/4" & 1-1/2" EST FOR ALLOWABLE (Test must be able for this links Date of Test Tubing Pressure Oil-Bbis. F. 872 MCF/D.	Total Depth 2664 Top Oil/Gas Pay 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Deafter recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, general pressure) Casing Pressure	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300 doil and must of fail of fail op allow ras lift, etc) Choke Stant 26 967 OIL CON. COM. Gas WCF DIST. 3
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUITOR WELL Date First New Oil Run To Tal Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Same 14-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 14-1/2" 1-1/4" & 1-1/2" EST FOR ALLOWABLE (Test must be able for this links Date of Test Tubing Pressure Oil-Bbis. F. 872 MCF/D. Length of Test	Total Depth 2664 Top Oil/Gas Pay 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Dee after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300 doil and must be fail by feed op allow as lift, etc.) Choke SUAN 26 967 OIL CON. COM. Gas MCF DIST. 3
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUITATIONS Length of Test Actual Prod. During Test Actual Prod. Test-MCF/D 866	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Same 14-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" & 1-1/2" EST FOR ALLOWABLE (Test must be able for this links) Date of Test Tubing Pressure Oil-Bbls. F. 872 MCF/D. Length of Test 3 hrs.	Total Depth 2664 Top Oil/Gas Pay 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Dee after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF None	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300 doil and must be fail before op allow as lift, etc. Choke Steel CON. COM. Gas MCF DIST. 3
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUITATION OIL WELL Date First New Oil Run To Tall Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 866 Testing Method (pitot, back pr	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Sand 14-11, 2517-24, 2526-70 TUBING, CASING, CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" & 1-1/2" EST FOR ALLOWABLE (Test must be able for this links) Date of Test Tubing Pressure Oil-Bbls. F. 872 MCF/D. Length of Test 3 hrs. Tubing Pressure(Shut-in)	Total Depth 2664 Top Oil/Gas Pay 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Deagler recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, good parts of the second pump) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF None Casing Pressure (Shut-in)	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300 doil and must be fail by feed op allow as lift, etc.) Choke Stan DG7 OIL CON. COM. Gas NCF DIST. 3
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUITATIONS Length of Test Actual Prod. During Test Actual Prod. Test-MCF/D 866	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Same 14-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" & 1-1/2" EST FOR ALLOWABLE (Test must be able for this links) Date of Test Tubing Pressure Oil-Bbls. F. 872 MCF/D. Length of Test 3 hrs.	Total Depth 2664 Top Oil/Gas Pay 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Description of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, government) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF None Casing Pressure (Shut-in) 861	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300 doil and must be feel by feed op allow ras lift, etc) Choke Sign DIST. 3 Gravity of Condensate Choke Size 3/47
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUITATION OIL WELL Date First New Oil Run To Tall Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 866 Testing Method (pitot, back pr	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Same 14-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 14-1/2" 1-1/4" & 1-1/2" EST FOR ALLOWABLE (Test must be able for this links Date of Test Tubing Pressure Oil-Bbis. F. 872 MCF/D. Length of Test 3 hrs. Tubing Pressure (Shut-in) 861	Total Depth 2664 Top Oil/Gas Pay 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Deafter recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, go to be seen and pressure) Water-Bbls. Bbls. Condensate/MMCF None Casing Pressure (Shut-in) 861 OIL CONSE	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300 doil and must be fail be fail or a cop allow as lift, etc. Choke Size NCF DIST. 3 Gravity of Condensate Choke Size 3/47 RVATION COMMISSION
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUITOR WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 866 Testing Method (pitot, back promites) Back Pr.	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Same 14-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 14-1/2" 1-1/4" & 1-1/2" EST FOR ALLOWABLE (Test must be able for this links Date of Test Tubing Pressure Oil-Bbis. F. 872 MCF/D. Length of Test 3 hrs. Tubing Pressure (Shut-in) 861	Total Depth 2664 Top Oil/Gas Pay 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Depth of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, government) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF None Casing Pressure (Shut-in) 861 OIL CONSEI	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300 doil and must of Gerl Depth Cop allow ras lift, etc. Choke Size Choke Size 3/4" RVATION COMMISSION GGC 7
Designate Type of Cor Date Spudded 12-2-66 Elevations (DF, RKB, RT, GR, 5969 K.B. Perforations 2497-2503, 250 HOLE SIZE 12-1/4" 6-3/4" V. TEST DATA AND REQUIT OIL WELL Date First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 866 Testing Method (pitot, back promise) Back Pr. VI. CERTIFICATE OF COMMI	Date Compl. Ready to Prod. 12-30-66 Name of Producing Formation Pictured Cliffs Same 14-11, 2517-24, 2526-70 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" & 1-1/2" 1-1/4" & 1-1/2" EST FOR ALLOWABLE (Test must be able for this sinks) Date of Test Tubing Pressure Oil-Bbis. F. 872 MCF/D. Length of Test 3 hrs. Tubing Pressure (shut-in) 861 PLIANCE	Total Depth 2664 Top Oil/Gas Pay 2488 AND CEMENTING RECORD DEPTH SET 120 2640 2470 Depth of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, government) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF None Casing Pressure (Shut-in) 861 OIL CONSEI	P.B.T.D. 2602 Tubing Depth 2470 Depth Casing Shoe 2640 SACKS CEMENT 100 300 doil and must of Gerl Depth Cop allow ras lift, etc. Choke Size Choke Size 3/4" RVATION COMMISSION GGC 7
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January 23, 1967
(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.