Denny PASONIELD SERVICES DEFUTY OIL BRODIEGEIGN PIT CLOSURE

DEC 2 1 1998

HAMOND

DJ SIMMONS ET AL #5 Meter/Line ID - 75517 DECEIVED

SITE DETAILS

Legals - Twn: 29 Rng: 09

NMOCD Hazard Ranking: 10 Operator: D J SIMMONS,ET AL Sec: 24 Uni

Unit: E

Land Type: 2 - Federal

Pit Closure Date: 05/24/94

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 75517 Location: DJ SIMMONS ET AL #5 Operator #: 8043 Operator Name: DJ SIMMONS P/L District: BLANCO Coordinates: Letter: £ Section 24 Township: 29 Range: 9 Or Latitude Longitude Pit Type: Dehydrator Location Drip: X Line Drip: Other: Site Assessment Date: 5:13:94
	NMOCD Zone: (From NMOCD Maps) Land Type: BLM (1) State (2) M(3)
	Outside (2) Indian
	Depth to Groundwater Less Than 50 Feet (20 points)
ASSESSMENT	Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? (1) YES (20 points) (2) NO (0 points)
SITE ASS	Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) (1) 200 Ft to 1000 Ft (10 points) (2) Greater Than 1000 Ft (0 points) (3) Name of Surface Water Body
	(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks,
	Irrigation Canals,Ditches,Lakes,Ponds) Distance to Nearest Ephemeral Stream (1) < 100'(Navajo Pits Only)
	☐ (2) > 100'
	TOTAL HAZARD RANKING SCORE: POINTS
SAS	Remarks: ONLY PIT ON LOCATION, PIT IS DRY, LOCATION IS ON THE ENGE
REMARAS	OF MEDINA CANGON, REDUNE AND TOPO CONFIRMED LOCATION IS IN V.Z.
RE	DIG & HACK

(SP3190) 04/08/94

PHASE I EXCAVATION

FIEL PIT REMEDIATION/CLOSU 7 FORM

GENERAL	Meter: 75517 Location: DJ Simmons FT AL #5 Coordinates: Letter: E Section 24 Township: 29 Range: 9 Or Latitude Longitude Longitude Date Started: 5-24-94 Area: 13 Run: 22
FIELD OBSERVATIONS	Sample Number(s): KPT69 Sample Depth: 12' Feet Final PID Reading 336 PID Reading Depth 12' Feet Yes No Groundwater Encountered (1) (2) Approximate Depth Feet
CLOSURE	Remediation Method: Excavation Onsite Bioremediation Backfill Pit Without Excavation Soil Disposition: Envirotech Other Facility Pit Closure Date: 5.24-94 Pit Closed By: B.E.T.
REMARKS	Remarks: No Line markers . Started Remediating to 12' Soil turned Dark gray Sandy Looking, At 12' Soil Turned Black. Pip 336. Signature of Specialist: Helly Pallla



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

_	Field 1D	Lab ID
SAMPLE NUMBER:	KP 69	945287
MTR CODE SITE NAME:	75517	N/A
SAMPLE DATE TIME (Hrs):	5-24-94	1120
SAMPLED BY:	N/	Α
DATE OF TPH EXT. ANAL.:	5/2/94	5/26/94
DATE OF BTEX EXT. ANAL.:	5/3/194	6294
TYPE DESCRIPTION:	VL	Brown/frey course Sand

	RESULTS

REMARKS:

PARAMETER	RESULT UNITS		QUALIFIERS				
			DF	Q	M(g)	V(ml)	
BENZENE	2.6	MG/KG	50				
TOLUENE	1,5	MG/KG	50				
ETHYL BENZENE	5.8	MG/KG	50				
TOTAL XYLENES	63	MG/KG	SD				
TOTAL BTEX	73	MG/KG					
TPH (418.1)	190 192	MI BAL MG/KG			2.17	28	
HEADSPACE PID	334	PPM		, e			
PERCENT SOLIDS	92.8	%					

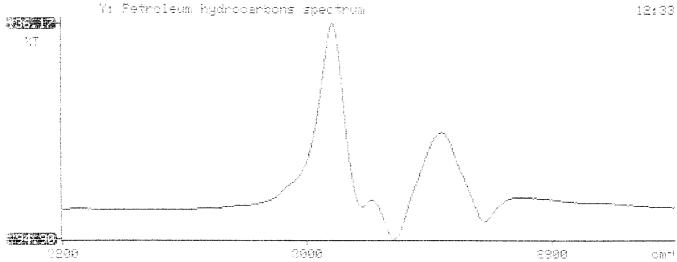
The Surrogate Recovery was at NIA % for this sample All QA/QC was acceptable.

Narrative:

ATI results attached Surrogate recovery (200 not obtainable due to sample dilution).

DF = Dilution Factor Used

Approved By: Date:





ATI I.D. 405420

June 8, 1994

El Paso Natural Gas Company P.O. Box 4990 Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 05/27/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze non-aqueous samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.

Project Manager

H. Mitchell Rubenstein, Ph.D.

Laboratory Manager

MR:jd

Enclosure



GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)

CLIENT

: EL PASO NATURAL GAS CO. ATI I.D.: 405420

PROJECT # : 24324

PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	945286	NON-AQ	05/24/94	05/31/94	06/01/94	50
05	945287	NON-AQ	05/24/94	05/31/94	06/02/94	50
06	945288	NON-AQ	05/24/94	05/31/94	06/02/94	5
PARAME	TER		UNITS	04	05	06
BENZEN	IE		MG/KG	<1.2	2.6	9.7
TOLUEN	IE		MG/KG	<1.2	1.5	43
ETHYLE	BENZENE		MG/KG	<1.2	5.8	2.5
TOTAL	XYLENES		MG/KG	270	63	24
SURROG	GATE:					
BROMO	FLUOROBENZENE	(%)		NA**	NA**	77

^{**}SURROGATE RECOVERY NOT OBTAINABLE DUE TO SAMPLE DILUTION

PHASE II

RECORD OF SUBSURFACE EXPLORATION

PHILIP ENVIRONMENTAL

4000 Monroe Road

Farmington, New Mexico 87401 (606) 326-2262 FAX (606) 326-2388

Elevation
Borehole Location

GWL Depth
Logged By
CM CHANCE
Drilled By
Date/Time Started
Date/Time Completed

Elevation

GE-Sa4-Ta4-R 4

CM CHANCE

K Padilla

Date/Time Completed

Borehole #	_	BH-1
Well #		
Page	1	of)

Project Name EPNG PITS
Project Number 14509 Phase 6000 77
Project Location D. J. Signal ETAL #5 75517

Well Logged By
Personnel On-Site
Contractors On-Site
Client Personnel On-Site

K Padilla, F. Rivera, D. Chadie

Drilling Method 4 1/4" ID HSA

Air Monitoring Method PID, CGI

			Sample			Depth				
Depth	Sample	Sample	Type &	Sample Description	USCS	Lithology		Monitor		Drilling Conditions
(Feet)	Number	Interval	Recovery	Classification System: USCS	Symbol	Change (feet)	Units: BZ	BH	<u>s</u> нs	& Blow Counts
			(inches)	Backfill to 12'		(reet)	82	ВП	113	
<u> </u>										
5										
10										
15)	15-17	ነሳ።	BIKsil+ySAND, F-med sand, loosa, dry, odor			D	48	117	-1156
20	a	70 - 73	"دا	Grn silvy SAND, VF sund, to Frank, med donse, dry, oder			۵	se	109	-1204
25	ر	35-37	3"	Brn silon SAND, vf-Fsand, in med, med banse, sl moist			Ò			-sacrafice stuck -122 &
30	4	و تحد	12"	ReDDish Brsilry SAND, VF-Fsand trmad, loose-med densess moist			D	J&	72	-1 3 3Y
35	ک	JS-37	10	1+ Br/Reddish by siley SAND, med Sand, tr fsand, med dence, slusisx			4	42	<u>81</u>	-1350
40	6	40-42	, s"	Gry Xth SANDSTONE hard, #Xth			٥	30	6	בסכו

Comments:	CM(87 (40-42) sent to lab (BTEX, TPH). BH growtelt a surface	
	Geologist Signature Canal	
6/15/95\DRILL	LOG1.XLS	



FIELD SERVICES LABORATORY ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

_	Field ID	Lab ID
SAMPLE NUMBER:	CMC87	947295
MTR CODE SITE NAME:	75517	NJ Simmons ETAL#5
SAMPLE DATE TIME (Hrs):	08-21-95	13:02
PROJECT:	Phase II Drilling	
DATE OF TPH EXT. ANAL.:	8/22/95	8/22/95
DATE OF BTEX EXT. ANAL.:	8/24/95	
TYPE DESCRIPTION:	VG	Fray Soud & Soud stones
•	· · · · · · · · · · · · · · · · · · ·	
Field Remarks:		

RESULTS

PARAMETER	RESULT		UNITS		QUALIFIE	RS	
				DF	Q	M(g)	V(ml)
BENZENE	<	.5	MG/KG				
TOLUENE	4	. ۲	MG/KG				
ETHYL BENZENE	4	. 5	MG/KG				
TOTAL XYLENES	4	1.5	MG/KG				
TOTAL BTEX	4	3	MG/KG				
TPH (418.1)	6	28.0	MG/KG			2.01	28
HEADSPACE PID	6		PPM				
PERCENT SOLIDS		92.0	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -
The Surrogate Recovery was at /05 /2 for this sample All QA/QC was acceptable.

Narrative:

Narrative:	
DF = Dilution Factor Used	
	828/65

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****************
                Test Method for
     Oil and Grease and Petroleum Hydrocarbons
                                              本
*
                                              *
               in Water and Soil
*
                                              *
粜
          Perkin-Elmer Model 1600 FT-IR
                                              *
常
*
95/08/22 14:06
 Sample identification 947295
*
*
  Initial mass of sample, g
 2.010
  Volume of sample after extraction, ml
 28.000
  Petroleum hydrocarbons, ppm
 27.950
  Net absorbance of hydrocarbons (2930 cm-1)
宯
0.014
* *
         Y: Petroleum hydrocarbons spectrum
SET 53
  %T
```

3000

96.26

3200

14:06

 $\odot m^{-1}$

2800

BTEX SOIL SAMPLE WORKSHEET

File	:	947295	Date Printed	:	8/26/95
Soil Mass	(g) :	4.99	Multiplier (L/g)	:	0.00100
Extraction vol.	(mL) :	20	DF (Analytical)	:	200
Shot Volume	(uL) :	100	DF (Report)	:	0.20040

						Det. Limit
(ug/L)	:	0.00	Benzene	(mg/Kg):	0.000	0.501
(ug/L)	:	0.00	Toluene	(mg/Kg):	0.000	0.501
(ug/L)	:	0.00	Ethylbenzene	(mg/Kg):	0.000	0.501
(ug/L)	:	0.00	p & m-xylene	(mg/Kg):	0.000	1.002
(ug/L)	:	0.00	o-xylene	(mg/Kg):	0.000	0.501
			Total xylenes	(mg/Kg):	0.000	1.503
			Total BTEX	(mg/Kg):	0.000	
	(ug/L) (ug/L) (ug/L)	(ug/L) : (ug/L) : (ug/L) : (ug/L) : (ug/L) :	(ug/L): 0.00 (ug/L): 0.00 (ug/L): 0.00	(ug/L): 0.00 Toluene (ug/L): 0.00 Ethylbenzene (ug/L): 0.00 p & m-xylene (ug/L): 0.00 o-xylene Total xylenes	(ug/L): 0.00 Toluene (mg/Kg): (ug/L): 0.00 Ethylbenzene (mg/Kg): (ug/L): 0.00 p & m-xylene (mg/Kg): (ug/L): 0.00 o-xylene (mg/Kg): Total xylenes (mg/Kg):	(ug/L): 0.00 Toluene (mg/Kg): 0.000 (ug/L): 0.00 Ethylbenzene (mg/Kg): 0.000 (ug/L): 0.00 p & m-xylene (mg/Kg): 0.000 (ug/L): 0.00 o-xylene (mg/Kg): 0.000 Total xylenes (mg/Kg): 0.000

EL PASO NATURAL GAS EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM001\082495-1.011
Method : C:\LABQUEST\METHODS\9001.MET

Sample ID : 947295,4.99G,100U Acquired : Aug 24, 1995 21:02:49 Printed : Aug 24, 1995 21:29:11

User : MARLON

Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
		-	
BENZENE	3.450	0	0.0000
a,a,a TFT	4.957	4894369	94.1049
TOLUENE	6.787	176355	-0.2591
ETHYLBENZENE	10.560	0	0.0000
M & P XYLENE	10.903	52272	-5.0233
O XYLENE	11.970	0	0.0000
BFB	13.443	75364680	104.6242

