

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	Dry ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Abandoned				
2. NAME OF OPERATOR WALTER DUNCAN				
3. ADDRESS OF OPERATOR Box 137, Durango, Colorado				
4. LOCATION OF WELL (<i>Report location clearly and in accordance with any State requirements</i>)* At surface 1818' N/S, 358' W/E Sec. 1, T29N-R17W At top prod. interval reported below At total depth				
		14. PERMIT NO.		DATE ISSUED
		12. COUNTY OR PARISH San Juan		13. STATE N. Mex.
15. DATE SPUDDED 5-23-66		16. DATE T.D. REACHED 5-31-66		17. DATE COMPL. (<i>Ready to prod.</i>) --
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *		19. ELEV. CASINGHEAD --		
20. TOTAL DEPTH, MD & TVD 695'		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY? --
23. INTERVALS DRILLED BY → 80'-695'		ROTARY TOOLS CABLE TOOLS Surf-80'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * --				25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Sample log				27. WAS WELL CORED No
28. CASING RECORD (<i>Report all strings set in well</i>)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"		29'	10-1/4"	none - casing driven
5-1/2"		80'	8"	10 sx
29. LINER RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		none		
30. TUBING RECORD				
SIZE	DEPTH SET (MD)	PACER SET (MD)		
	none			
31. PERFORATION RECORD (<i>Interval, size and depth</i>)				
none				
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED			
	none			
JUN 6 1966				
33.* PRODUCTION				
DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)		U.S. GEOLOGICAL SURVEY WASHINGTON, D.C. WELL STATUS (<i>Producing or shut-in</i>)
--		--		--
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	
--	--	--	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. GAS—MCF.	WATER—BBL. OIL GRAVITY-API (CORR.)
--	--	--	--	--
34. DISPOSITION OF GAS (<i>Sold, used for fuel, vented, etc.</i>)				TEST WITNESSED BY
--				--
35. LIST OF ATTACHMENTS				
--				

***(See Instructions and Spaces for Additional Data on Reverse Side)**

TIGHT HOLE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

item 29: "Sack Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	38. GEOLOGIC MARKERS	
						MEAS. DEPTH	TRUE VERT. DEPTH
	Gallup Dakota	120' 680'		3" stream of sulfur water Unknown - no test	Gallup Dakota	120' 680'	
				TIGHT HOLE			