

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~OIL~~ (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, February 13, 1961.

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Glenn Turner

Nye

Well No. 8-1

in NW

SW

1/4

(Company or Operator)

(Lease)

Unit L

Sec. 8

T. 29-N

R. 10-W

NMPM., Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded. Dec. 12, 1961

Date Drilling Completed Jan. 16, 1961

Please indicate location:

Elevation 5,691 Total Depth 6,720 PBD -

Top ~~xxx~~/Gas Pay 6,492 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6522 - ~~6592~~ 6660

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing 6,657

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	349	225
5-1/2	6718	438 + 303 Du Ft.
Tubing:		Diacel
2-3/8	6,647	None

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4,438 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size .75 Method of Testing: Open Flow (Tested by EPNG)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 69,326 gal. water - 80,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 1966 Press. 1362 oil run to tanks \_\_\_\_\_

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: El Paso Natural Gas Company will take gas from this well when connections completed.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 14 1961, 19\_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

**RECEIVED**  
J. GLENN TURNER **FEB 14 1961**  
(Company or Operator)  
By: \_\_\_\_\_  
(Signature)

Title C. Beeson Neal, Agent in Farmington  
Send Communications regarding well to:

Name C. Beeson Neal

Address Box 728 - Farmington, New Mexico

STATE OF NEW MEXICO		
OIL AND GAS COMMISSION		
ACTING DISTRICT OFFICE		
NAME OF OPERATOR		
ADDRESS		
CITY		
COUNTY		
LAND SURVEY		
TRANSPORTER	OIL	
	LEAS	
PRODUCING GROUP		
OPERATOR		