

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

99 MAR -8 PM 1:30
Sundry Notices and Reports on Wells

1. Type of Well 070 FARMINGTON, NM
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1450' FSL, 990' FWL, Sec. 8, T-29-N, R-10-W, NMPM
DHC-1967

5. Lease Number
SF-078197

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Feel Con
Nye ~~Federal~~ #1

9. API Well No.
30-045-11994

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-27-99 MIRU. ND WH. NU BOP. SDON.

1-28-99 TOOH w/1 1/4" tbg, tail jt left in hole. TIH w/5 1/2" mill to 6625'. TOOH w/mill. TIH w/5 1/2" RBP, set @ 6000'. Circ hole clean. TOOH. SDON.

1-29-99 TIH. Ran CBL. TOC @ 5754', cmt above & below stage tool @ 4845', cmt @ 4845-3650', cmt above & below sqz holes @ 1410', TOC @ 770' dwn to 1900'. TOOH. TIH. Ran GSL neutron log @ 4700-3500'. TOOH. TIH w/retrieval tool, latch RBP & rls. TOOH w/RBP. TIH w/new 5 1/2" RBP & 5 1/2" compression pkr, set RBP @ 4700'. SDON.

1-30-99 Set pkr @ 4660'. PT RBP to 3000 psi, OK. PT 5 1/2" csg to 800 psi, OK. Rls pkr & TOOH. TIH w/perf gun, perf Pt Lookout w/1 SPF @ 4321-4622' w/25 0.29" diameter holes total. TOOH w/perf gun. TIH w/5 1/2" tension pkr, set @ 4111'. PT lines to 6500 psi, OK. Brk dwn perfs w/1500 gal 15% HCL. Rls pkr & reset @ 4206'. Frac Pt Lookout w/1508 bbl 30# linear gel, 90,000# 20/40 Brady snd. Rls pkr & TOOH. SDON.

2-1-99 TIH w/5 1/2" RBP & pkr; set RBP @ 4295', set pkr @ 4260'. PT RBP to 3000 psi, OK. Rls pkr & TOOH. TIH w/perf gun, perf Menefee w/1 SPF @ 4043-4261' w/21 0.29" diameter holes total. TOOH w/perf gun. TIH w/5 1/2" tension pkr, set @ 3803'. Brk dwn Menefee perfs w/36 bbl 15% HCL. Rls pkr, reset @ 3897'. Frac Menefee w/1228 bbl 30# linear gel, 90,000# 20/40 Brady snd. Flow back well. SDON.

2-3-99 Flow back well. Rls pkr & TOOH. TIH w/retrieval tool, tag up @ 4261'. Unload well & CO to top of RBP @ 4295'. Circ hole clean. Latch RBP, & TOOH. TIH w/retrieval tool, tag up @ 4525'. Unload well & est circ.

continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Administrator

Date 2/22/99

vkh

(This space for Federal or State Office use)

APPROVED BY

Title

Date MAR 02 1999

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCO

2-4-99 CO @ 4525' to top of RBP @ 4700'. Circ hole clean. Alternate blow & flow well.
2-6-99 Unload well & est circ. Circ hole clean. Latch RBP @ 4700' & TOOH. Blow & flow well.
2-8-99 TIH. Unload well & est circ. CO to top of fish (1 1/4" tail jt) @ 6625'. Circ hole
clean. TOOH. TIH w/fishing tools, CO to PBTD @ 6670'. TOOH w/tools, no fish.
2-9-99 TIH w/5 1/2" pkr, set @ 6426', fish @ 6547'. Swab well. Rls pkr & TOOH. TIH, ran
perf efficiency & after-frac logs @ 4750-3900'. SDON.
2-11-99 Unload well & est circ. CO to PBTD, circ hole clean. TOOH. TIH w/201 jts 1 1/4"
2.3# J-55 IJ tbq, set @ 6525'. ND BOP. NU WH. RD. Rig released.