District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	RE	QUEST I				UTHORIZA	<u>ATION</u>	TO				
Operator Name and Address									² OGRID Number			
Burlington Resources Oil & Gas										14538		
PO Box 4289 Farmington, NM 87499									¹ Reas	son for Filing Coo	le	
'API Number 'Pool Name									CO	- 7/11/96	5	
	BAS		Name Pool Code									
30-045-11995 BASIN DAKOTA						(PRORATED GAS) 71599						
						rty Name ⁶ Well Number						
	007	133			םטח	BELL				#3		
II. 10 Surfac	ce Loca	tion										
UI or lot no.	Section	Townsl		Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/West Line	County	
O Dottom	Hele Le		9N	010W		800	S		1460	E	SAN JUAN	
11 Bottom I	Hole Lo	Cation Townsl	hin '	Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/West Line	County	
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12 Lse Code		13 Producing M	fethod Code	14 Gas C	Connection Date	15 C-129 Permit	Number	1 10 C-	129 Effective Da	te 1 2 C-129	Expiration Date	
		<u>-</u>			Villiani III	0.2	Truine.		IL Direction		Expiration Date	
III. Oil and	l Cog Ti	rononortei				l						
111. Off and			Transporte	er Name	20 F	POD	Γ	21 O /	/G	22 POD ULS	TR Location	
OGI	RID		and Add	iress				G		and De	scription	
70	57 	P.O. BO	EL PASO FIELD SERVICES P.O. BOX 1492							O-18-T029N-R010W		
		EL PASO	o, TX 79978									
90	18		T Industries 14.			2210				0-18-Т02	9N-R010W	
<u> </u>			ton, NM 874	01								
												
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									than the sale			
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IV. Produc	ced Wat											
		23 PC	ŌD				24 POI) ULS	ΓR Location and	Description		
			-			<u> </u>		-				
V Well Co	omnletic	ın Data										
V. Well Co		on Data	26 Ready	Date	27 7	TD		28 PB'	TD	²⁹ Perfo	orations	
		on Data	²⁶ Ready	Date	27 *	ГD		28 PB	TD	²⁹ Perfo	orations	
25 Spud		on Data		Date Casing & Tu			Depth Set	²⁸ PB	TD	²⁹ Perfo		
25 Spud	i Date	on Data					Depth Set	28 PB	TD			
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25 Spud	i Date	on Data					Depth Set	²⁸ PB	TD			
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25 Spud	i Date	on Data					Depth Set	28 PB	TD			
25 Spud	i Date Hole Size						Depth Set	28 PB	TD			
25 Spud	Hole Size	a	31				Depth Set	28 PB	TD			
25 Spud	Hole Size		31		abing Size		Depth Set		3. Pressure		nent	
VI. Well T 34 Date New Oil	Hole Size	a	31	Casing & Tu	ubing Size	32	Depth Set			33 Sacks Cer	nent	
25 Spud	Hole Size	a	31	Casing & Tu	ubing Size	32	Depth Set		z. Pressure	33 Sacks Cer	nent	
VI. Well T The Date New Oil	Hole Size	a ¹⁵ Gas Deliver	31	Casing & Tu	ubing Size	37 Test Length	Depth Set	38 Tbg	z. Pressure	33 Sacks Cer	nent	
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