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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND OFFICE	AUTHO	RIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS
TRANSPORTER OIL /				
OPERA OR /				
PRC ON OFFICE				
Southern Union Prod	uction Compa	ny		
P. O. Box 808, Fara	ington. New	Mexico 87401		
Reason(s) for filing (Check proper	box)		Other (Please explain))
New Well Recompletion	Change in Oil	Transporter of: Dry Ga	rs 🛣	
Change in Ownership	Casinghea	i i i		
If change of ownership give nam and address of previous owner _	e			
DESCRIPTION OF WELL AN	ID I CACE			Lease No. NM 0702
Lease Name	D LEASE		me, Including Formation	Kind of Lease
Reid *B**		2 <u>R</u>	sin Dakota	State, Federal or Fee Federal
Unit Letter;;	L810 Feet From	The North Lin	se and 1600 Feet F	From The Rast
Line of Section 31 ,	Township 29 No	wth Range]	O West , NMPM,	San Juan County
Name of Authorized Transporter of		AND NATURAL GAndensate 🔝		approved copy of this form is to be sent)
Plateau, Inc. 90% New Mexico Tenkers Name of Authorized Transporter of	LOS .	on Dry Geo (C)	Parmington, New Mex	approved copy of this form is to be sent)
Southern Union Gathe		or Dry Gas 🔼	Fidelity Union Tow	er.
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When
give location of tanks. If this production is commingled	with that from any		Yes	
COMPLETION DATA		l Well Gas Well	New Well Workover Deepe	
Designate Type of Comple		Gds well	New Well Workover Deepe	Frug Buck Sume Res-V. Diff. Res-V.
Date Spudded	Date Compl. Re	eady to Prod.	Total Depth	P.B.T.D.
Pool	Name of Produc	eing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
HOLE SIZE		JBING, CASING, AND & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWAR		fter recovery of total volume of loa pth or be for full 24 hours)	d oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, g	gas lift, etc.)
Length of Test	Tubing Pressur	re	Casing Pressure	Choke Size
				KLULITE
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-NCF 10V 3 1966
CAC WELL				CON. COM
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Candensate
Testing Method (pitot, back pr.)	Tubing Pressur	e	Casing Pressure	Choke Size
Testing Method (pitol) back pity	Tubing Fressur		Cusing Fressure	Choke Size
CERTIFICATE OF COMPLIA	ANCE		<u> </u>	RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed by VAL A. RIPPER			APPROVED NOV - 3 1966 , 19	
			BY Original Signed by Emery C. Arnold	
			TITLE SUPERVISOR DIST. #3	
			This form is to be filed	d in compliance with RULE 1104.
Val A. Ripper (Signature) Production Superintendent (Title) November 1, 1966 (Date)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.