

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address CONOCO INC. 10 Desta Drive Ste 100W MIDLAND, TEXAS 79705		OGRID Number 005073
		Reason for Filing Code RC
API Number 30 - 0 45-12000	Pool Name BLANCO MESAVERDE	Pool Code 72319
Property Code 003259	Property Name STATE AG	Well Number 29

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West line	County
N	36	29 N	10 W		1190	SOUTH	1850	WEST	SAN JUAN

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
Loc Code S	Producing Method Code F	Gas Connection Date 7-2-94	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
009018	GIANT REFINERY P.O. BOX 338 BLOOMFIELD, NM. 87413	0811610	O	N 36 29N 10W
005097	CONOCO PRODUCTION 10 DESTA DR. STE 100W MIDLAND, TX. 79705	0811630	G	N 36 29N 10W

IV. Produced Water

POD 0811650	POD ULSTR Location and Description N 39 29N 10W
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V. Well Completion Data

Spud Date 5-7-81	Ready Date 6-28-94	TD 6533	PSTD 6438	Perforations 3824 - 4312
Hole Size 12 1/4	Casing & Tubing Size 9 5/8	Depth Set 210	Sacks Cement 225 SX	

VI. Well Test Data

Date New Oil 7-2-94	Gas Delivery Date 7-2-94	Test Date 7-6-94	Test Length 24	Tbg. Pressure 250	Csg. Pressure 418
Choke Size 30/64	Oil 59	Water 24	Gas 700	AOP	Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bill R. Keathly*
Printed name: BILL R. KEATHLY
Title: SR. REGULATORY SPEC.
Date: 7-13-94 Phone: (915) 686-5424

OIL CONSERVATION DIVISION

Approved by: *378*
Title: SUPERVISOR DISTRICT #3
Approval Date: AUG - 5 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's OGRID number. If you do not have one it will be assigned and filed in by the District office.

Reason for filling code from the following table:

NW New Well
RC Recommendation
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)

If for any other reason write that reason in the box.

The API number of this well
The name of the pool for this completion
The pool code for this pool

The property code for this completion
The property name (well name) for this completion

The well number for this completion
The surface location of the completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box.

Otherwise use the OCD unit letter.
The bottom hole location of this completion

Lease code from the following table:

F Federal
S State
P Fee
J Judicial
N Navajo
U Utah
I Other Indian Title

The producing method code from the following table:

P Pumping or other artificial lift
MO/DA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:
G Gas
O Oil

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

MO/DA/YR drilling commenced

MO/DA/YR this completion was ready to produce

Total vertical depth of the well

Plugback vertical depth

Top and bottom perforation in this completion or casing shoe and TD if openhole

Inside diameter of the well bore

Outside diameter of the casing and tubing

Depth of casing and tubing. If a casing knur show top and bottom.

Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

MO/DA/YR that new oil was first produced

MO/DA/YR that gas was first produced into a pipeline

MO/DA/YR that the following test was completed

Length in hours of the test

Flowing tubing pressure - oil wells

Shut-in tubing pressure - gas wells

Flowing casing pressure - oil wells

Shut-in casing pressure - gas wells

Diameter of the choke used in the test

Barrels of oil produced during the test

Barrels of water produced during the test

MCF of gas produced during the test

Gas well calculated absolute open flow in MCF/D

The method used to test the well:

P Pumping
F Flowing
S Swabbing
M Other method please write it in.

The signature, printed name, and title of the person authorized to make the report, the date this report was signed by that person

The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates the completion, and the date this report was signed by that person