

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 4, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Company Calvin, Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N, Sec. 26, T. 29-N, R. 11-W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 10-24-62 Date Drilling Completed 11-12-62
Elevation 5270 Total Depth 6450 PBD 6428

Top ~~Gas~~ Pay 6177 Name of Prod. Form. Basin Dakota

PRODUCING INTERVAL - 6177, 6181, 6199, 6201, 6204, 6211, 6250, 6262,

Perforations 6265, 6267, 6275, 6280, 6284, 6287, 6295, 6336, 6339, 6342,

Open Hole NONE Depth 6450 Depth 6450
Casing Shoe 6450 Tubing

OIL WELL TEST -

Natural Prod. Test: 0 bbls.oil, 0 bbls water in 0 hrs, 0 min. Size 0

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 0 bbls.oil, 0 bbls water in 0 hrs, 0 min. Size 0

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed 0 Choke Size 0

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4"</u>	<u>250</u>	<u>225</u>
<u>4-1/2"</u>	<u>6444</u>	<u>404</u>

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5,493 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: One point back pressure 6,999 MCFD GAUF

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 GALS. ACID, 100,000 20-40 sand, 100,000 gals. water.

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter New Mexico Tankers - Plateau, Inc.

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: December 4, 1962 DEC 17 1962, 1962

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

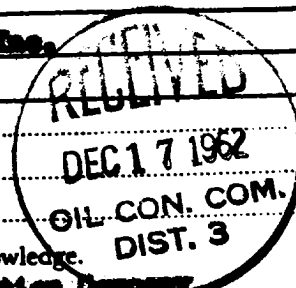
Southern Union Production Company
(Company or Operator)

By: T. E. Fenne T. E. Fenne
(Signature)

Title Asst. Drilling Supt.
Send Communications regarding well to:

Name L. S. Mannick

Address Box 808 - Farmington, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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