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DISTRIBUTIO			l	
SANTA FE				
FILE			-	
U.\$.G.\$.				
LAND OFFICE				
TRANSPORTER	OIL			
THANSFORTER	GAS			
OPERATOR				
PRORATION OF	FICE		I	
Operator	Sup	ron	En	€.
Address	P.0	. B	ox	8
Reason(s) for filing	(Check p	roper	box)	_
New Well				
Becompletion				

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OIL / GAS /				Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 SAS			
1.	Operator Supron Energy Corporation								
	P.O. Box 203, Farmington, New Mexico 87401								
	Reason(s) for filing (Check proper box) Other (Please explain)								
i	New We!l Recompletion Change in Ownership								
	If change of ownership give name and address of previous owner								
II.	DESCRIPTION OF WELL AND I	EASE			Vind of Logs	Lagra No			
	Lease Name Calvin	Well No. Pool Name, Including Formation 1 Basin Daltota Kind of Lease State, Federal or Fee Lease No.							
	Location M 119	Feet From The	South	1159	Feet From	West			
	Unit Letter	nship 29 North	Range	11 West	NMPM,	San Juan County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NA	ATURAL GA	S Address (Give ada	dress to which appro	ved copy of this form is to be sent)			
	Name of Authorized Transporter 46011	10%	_	Parmingt	on, New Mexi	lco 87401			
	Name of Authorized Transporter of Cas. Southern Union Gathe		y Gas 🏝	Attn: R.	J. McGrary	ed one Mais for Texas 75270			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Two		Is gas actually co		en ····································			
IV.	If this production is commingled with COMPLETION DATA			give commingling New Well Work		Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n - (X)	Gas Well	! ! ! !	l l				
	Date Spudded	Date Compl. Ready to P	rod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	nation	Top Oil/Gas Pay		Tubing Depth			
	Perforations					Depth Casing Shoe			
		TUBING,	CASING, AND	CEMENTING R					
	HOLE SIZE	CASING & TUBI	NG SIZE	DEP	TH SET	SACKS CEMENT			
				<u> </u>					
V.		OR ALLOWABLE (Test must be a able for this de	penson be join just an		and must be equal to or enceed top allow-			
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure		Casing Pressure		Chake Size			
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		Gae MCF			
			<u></u>		1 DIS				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate	•/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut	-in)	Casing Pressure	(Shut-in)	Choke Size			
					OIL CONSERV	ATION COMMISSION			
VI.	CERTIFICATE OF COMPLIANCE		APPROVED JUL 6 1977						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick						
	Original Signed By			TITLE SUPERVISOR DIST. #5					
	Rudy D. Motto			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened the stabulation of the deviation					
	Area Superintendent July 2, 1977 (Date)			If this is a request for slowester for a law shot of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.					
				II completed we	11=,				