

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special					Test Date 7/18/67																																																																																															
Company Aztec Oil and Gas Company				Connection Southern Union Gathering																																																																																																
Pool Blanco				Formation Mesaverde		Unit																																																																																														
Completion Date 7/7/67		Total Depth 6869		Plug Back TD 6863		Elevation 5823 GR																																																																																														
Csg. Size 4 1/2		Wt. 10.5		Set At 6868		Perforations: From 3965 To 4580																																																																																														
Tbg. Size 1 1/2		Wt. 2.75		Set At 6266		Perforations: From To																																																																																														
Type Well - Single - Bradenhead - G.G. or G.O. Multiple GG Multiple					Packer Set At 6271																																																																																															
Producing Thru casing		Reservoir Temp. °F @		Mean Annual Temp. °F		Baro. Press. - P _a																																																																																														
L		H		G _g		% CO ₂ % N ₂ % H ₂ S Prover																																																																																														
						Meter Run Taps																																																																																														
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="6">FLOW DATA</th> <th colspan="2">TUBING DATA</th> <th colspan="2">CASING DATA</th> <th rowspan="2">Duration of Flow</th> </tr> <tr> <th>NO.</th> <th>Prover Line Size</th> <th>X</th> <th>Orifice Size</th> <th>Press. p.s.i.g.</th> <th>Diff. h_w</th> <th>Temp. °F</th> <th>Press. p.s.i.g.</th> <th>Temp. °F</th> <th>Press. p.s.i.g.</th> <th>Temp. °F</th> </tr> <tr> <td>SI</td> <td>2"</td> <td></td> <td>3/4</td> <td>7</td> <td>day shut in</td> <td></td> <td></td> <td></td> <td>853</td> <td></td> <td></td> </tr> <tr> <td>1.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>163</td> <td>60(est)</td> <td>3 hr</td> </tr> <tr><td>2.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>3.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>4.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>5.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </table>							FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	SI	2"		3/4	7	day shut in				853			1.									163	60(est)	3 hr	2.												3.												4.												5.											
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