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SANTA FE		CONSERVATION COMMISSION "FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE	KEQUESI	· · ·	Effective 1-1-65
U.S.G.S.	**************************************	AND	
LAND OFFICE	AUTHORIZATION TOOPR	ANSPORT OIL AND NATURAL (GAS
OIL /	Eff. Petrame	,	
TRANSPORTER GAS	AUTHORIZATION TOOPS Eff. Petro. to Fen American its name Changed PROD.		
OPERATOR	Pan chango PROD		
PRORATION OFFICE	A AMOUNT		
Operator			
Pan American Petro	leum Corporation		
Address		**************************************	
Security Life Build	iing, Denver, Colorado	80202	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	as	•
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Pool No	ame, Including Formation	Kind of Lease
Martinez Gas Com "	3" 1 Bla	nco Mesaverde	State, Federal or Fee FEE
Location			
Unit Letter A ; 11	O Feet From The North Li	ne and 790 Feet From	The <u>Kast</u>
04		1011	
Line of Section 24 To	vnship 29N Range	10W , NMPM, San Ju	an County
III. DESIGNATION OF TRANSPOR	TED OF OH AND NATURAL G	A S	
Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)
		Box 108, Farmington, N	orr Movel on
Plateau, Inc. Name of Authorized Transporter of Car	singhead Gas or Dry Gas &	Address (Give address to which appro	ved copy of this form is to be sent)
_			
El Paso Natural Gas Co	Unit Sec. Twp. Rge.	Box 990, Farmington, Ne	
If well produces oil or liquids, give location of tanks.			••
	<u></u>	No	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	$\mathbf{p} = (\mathbf{X})$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
· ·	· ·	· ·	1
8-26-65	3-12-66	6500	6485 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
5564 RDB, 5551 GL	Mesaverde	3610	4200
	3711, 3744-56, 3942-55,	3992-4014, 4066-79,	Depth Casing Shoe 6499
4228-54, 4276-92, 4324		ID GENERALING DEGGES	1 0477
	T	D CEMENTING RECORD	CACKE OF VENEZUE
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4 ⁿ	13 3/8"	320	400
11"	8 5/8"	2327	450
7 7/811	5 1/2**	6499	<u> </u>
			<u> </u>
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL		lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc./
Length of Test	Tubing Pressure	Casing Pressure	Choke
			ALL LIVED
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Section.
			91960
· · · · · · · · · · · · · · · · · · ·			APR181966
GAS WELL			GAPRIS 1966
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	CLAND PACCOLOGIES LOS
1889	3 hours		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	150	758	3/411

VI. CERTIFICATE OF COMPLIANCE

Back Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. H. Beers (Signature)

(Title)

(Date)

Administrative Assistant

April 13, 1966

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO 3

APPROVED APR 2 7 1966

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.