

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004512172
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Martinez Gas Com G
8. Well No.	#1
9. Pool name or Wildcat	Dakota/Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY	Attention Pat Archuleta
P.O. Box 800 Denver Colorado 80201	
4. Well Location Unit Letter A : 1190 Feet From The NORTH Line and 790 Feet From The EAST Line Section 24 Township 29N Range 10W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Surface commingle <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 1/30/97.

Set locking plug in 1.43 F nipple at 4157' GL. Attempt to run gauge ring in 2" long string and could not get down past 4200'. Dakota string dead cancel plug. P/U long string parted 1084 catch parted 1144 cut @ 3575 and 6210. Wash over pkr @ 6252 and catch fish and pkr. After laying down pkr 1 s/seal assm and tail pipe tih mill out entire prod pkr 2 at 6260 and push to bottom tag sand at 6390'. Landed 2.375" tbg at 6315'. Pull plug after equalizing and running gauge ring 1.906 to x nipple. Flow tested for 2 hrs on 1/2" choke. FCP 200 psi, FTP 58 psi.

RDMOSI 2/13/97.

RECEIVED
JUN 23 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta TITLE Staff Assistant DATE 06-18-1997
TYPE OR PRINT NAME Pat Archuleta TELEPHONE NO. _____

(This space for State)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 23 1997
CONDITIONS OF APPROVAL, IF ANY: