VII.

## New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR WELL WORKOVER PROJECT

SUBMIT ORIGINAL
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TO APPROPRIATE
DETRICT OFFICE
RECEIVED

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•	r name & a	_							
	Timbers (		D. Halima	- IZ Cuito 1					167067
			Bullain	g K, Suite 1					
	ngton, NN	87401						Phone	
Contact								1 110110	505-324-1090
	Martin						Well Numb	er API Nur	nher
Propert	y Name		DTIME:	7.040.0014.0			1	7.1.110.	30-045-12172
	<del></del>			Z GAS COM G	North/South Line	Feet	From The	East/West Line	
UL	Section	Township	Range	Feet From The 1,190'	NORTH	1 000	790'	EAST	SAN JUAN
<u>A</u>	24	29N	10W	1,190	NONTH			L	<u> </u>
II	Workov				(D: 10/-diames)	Pagin	Daketa / Bl	anco Mesaverde	
Date W	orkover Co		Previous	s Producing Pool(s)	(Prior to Workover):	Dasii	Dakota / Di	alico Mesaverde	
	04/21/9		14-11-	d Commission 8	Put Well On Plur	nger I i	ift.		
Date W	orkover Co		installe	ea Compressor o	Put Well Off Las	.gc			
	05/01/9	9				-1 4 - 1 -		aduation	
III.	Attach	a descripti	ion of the	e Workover Prod	cedures performe	a to ir	icrease pi	oduction.	ariar to the workeyer and at
IV.	Attach	a producti	on decli	ne curve or table	showing at least	tweiv	e months	or production (	orior to the workover and at
	least th	ree month	s of pro	duction following	the workover re	flectin	g a positiv	e production if	icrease.
V.	AFFIDA		-						
	State o	f New	Mexico	)					
	County	of San	Juan	)					
			Juan	/ heir	ng first duly sworr	סמנו .ר	n oath stat	tes:	
		y Martin	Operato	r or outhorized	representative of	the C	perator o	f the above-re	ferenced Well.
	1.	i am the	Operato	on, or authorized	do o diligent ses	rch of	f the produ	iction records	reasonably available for this
	2.		ade, or	caused to be ma	ide, a diligent see	li Ci i O	and produ	1011011 10001 40	. Saconary aremaise in ama
		Well.				المصطا	ata waad t	nronaro the i	production curve and/or table
	3.	To the b	est of m	y knowledge, thi	s application and	the a	ala useu li	blebale file l	production curve and/or table
		for this V	Vell are	complete and ac	curate.				
		$\Omega$	4.4		1	- )		1	- 5 4 00/05/0000
Signa	ature (	Kan	Mari	ts	Title Product			/h	Date <u>02/25/2000</u>
SUBS	SCRIBED	ANDUSW	ORN TO	before me this	25th day of	ebrûa	ary / 200	09// /	/
000	50522				— <i>/</i>	-1/	. ( /	Many and	4.0
					Z-W1	71 Y.L		IW/MW	KV
					Notary P	ublic		· · · · · · · · · · · · · · · · · · ·	
			10/1	0/03	11012.7	-	' (		0
МуС	ommissic	in expires.	411	0100					
500	OIL CONS	EDVATION	L DIVIEL	N USE ONLY:		-			
				ON USE ONLY:					
VI.	CERI	IFICATIO	N OF AF	PROVAL:	the above refere	nced	well is des	ignated a Wel	Workover Project and the
	I his A	pplication	is nerec	by approved and	The above-releie	ion in	crease R	v conv hereof	the Division notifies the
	Divisio	on hereby	verifies 1	the data snows a	a positive product		Clease. D	octifies that th	the Division notifies the
	Secre	tary of the	Taxatio	n and Revenue	Department of thi	s App	iovai aiiu	Cerunes mar u	nis Well Workover Project was
	compl	eted on _	_ 5	<u> </u>	·				
	•	_							
Signa	ture District	Supervisor			OCD Dis	trict		Date	
				$^{\circ}$ $\stackrel{\frown}{+}$ $^{\circ}$	7		て	4/7/	00

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

## **CROSS TIMBERS OPERATING COMPANY**

# **SAN JUAN DISTRICT**

#### **WELL RESTORATION**

Thursday, February 24, 2000 Page 1 of 1

WELL # 1 MARTINEZ GAS COM G

RESERVOIR: DK/MV

JOB TYPE: Compressor installation & install Plunger Lift.

04/21/1999 Installed CTOC WH recip comp (CTOC dist tool SJB #12739). Began installation of sound barrier walls. SDFN.

- 04/22/1999 Completed installation of sound barrier walls. Std CTOC WH recip comp (CTOC dist tool SJB #12739) @ 10:30 a.m. 4/22/99.
- 04/30/1999 MIRU WL. TIH w/1.906" GR. Tgd "X" nipple @ 6,284' FS (6,297' KB). TIH w/1.75" bl bx. Tgd PBTD @ 6,462' FS (6,475' KB). MV perfs fr/3,610' - 4,324' & DK perfs fr/6,303' - 6,398'. Ran 2" JDC w/collar stop & bumper spring. Set @ 6,282' FS (6,295' KB). Dropped plngr & followed to btm. RDMO WL. Plngr would not cycle.
- TIH w/2" swage & tgd plngr @ 6,284' FS 05/01/1999 MIRU WL. (6.297' KB). TIH w/2" JDC & rec double pad plngr. Dropped single pad plngr & chased to btm. Plngr would not cycle. TIH w/JDC & rec plngr. TIH w/2" CW ck & set @ 6,280' FS. Blew dwn tbg to chk for leak. Tested good. TOH w/choke. Dropped single pad plngr (SN #12971) & chased to btm. RDMO WL. Cycled plngr. RWTP.

Well: MARTINEZ GAS COM G No.: 001

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004512172

Township: 29N Range: 10W Section: 24 Unit: A Type: P

County: SaAccumulated Oil: 1582(BBLS) Gas: 495653(MCF) Water: 1828(BBLS) Days Produced:3884

Year 1993

Pool BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	2850	34	17
February	30	2640	30	28
March	0	2426	62	31
April	3	1206	3	30
May	0	198	62	31
June	0	415	60	30
July	5	387	62	31
August	0	592	62	31
Septembe	er O	583	52	26
October	0	0	0	0
Novembe	r 0	510	60	30
Decembe	r 5	3016	62	31

Pool BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	1331	0	14
February	93	2556	0	19
March	0	5141	0	24
April	34	7431	0	30
May	30	8590	0	31
June	0	7536	0	30
July	25	6565	0	31
August	41	9024	0	31
Septembe	er O	6819	0	26
October	21	7319	0	30
November	r 24	4335	0	30
Decembe	r 0	196	0	21

#### Year 1994

Pool BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	10	1829	34	17
February	0	1803	56	28
March	0	2748	62	31
April	0	1483	60	30
May	0	313	62	31
June	0	728	40	20
July	0	1394	62	31
August	0	255	22	11
Septembe	er 0	0	0	0
October	1	0	0	0
November	r 0	0	0	0
Decembe	r 6	. 0	0	0

Pool BLANCO				
Month Oil		as(MCF) Wa		
January	16	8309	0	12
February	0	16227	0	28
March	0	11501	0	31
April	0	13018	0	30
May <sub>.</sub>	0	12059	0	31
June	0	10131	0	16
July	0	11315	0	31
August	0	18639	0	31
September	0	18184	0	30
October	0	6668	0	31
November	0	5634	0	30
December	129	2831	0	31
Year 1995				
Pool BASIN D	•		•	
Month Oil	(BBLS) G	as(MCF) Wa	ater(BBLDay	s Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Pool BLANCO	)-MESAVE	ERDE (PROI	RATED GAS	S)
Month Oil	(BBLS) G	as(MCF) Wa	ater(BBLDay	s Produced
January	0	4050	0	31
February	0	5319	0	28
March	0	6507	0	31
April	0	8457	0	30
May	0	7015	0	31
June	0	1879	0	30
July	0	2607	0	31
August	120	7619	0	31
September	219	4920	0	30
October	0	7099	0	31
November	Ö	5318	0	30
December	Ö	6471	0	31
	-		-	
Year 1996				

Year 1996

Pool BASIN DAKOTA (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBLDays Produced January 0 0 0 0

February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	25
December	0	0	0	31
Pool BLANC	CO-MESAV	ERDE (PR	ORATED G	SAS)
				Days Produced
January	Ò	`4891	` 0	31
February	0	5315	0	29
March	0	6279	0	31
April	0	5135	0	30
May	0	5688	0	31
June	0	2024	Ō	27
July	0	2942	0	31
August	0	4918	0	31
September	281	5957	0	30
October	0	4503	0	31
November	0	4998	0	30
December	0	5873	81	31
December	O	3073	0.	0.
Year 1997				
Pool BASIN	IDAKOTA	/DDODATE	D GV8/	
				Days Produced
		Gas(IVICE) 1 0	vvater(BBL 0	29
January	0	262	0	23
February	0	3842	0	31
March	0			30
April	0	2556	0	31
May	0	2316	0	20
June	144	1228	0	
July	0	2195	0	17
August	0	2353	0	31
September		2179	0	30
October	19	1973	0	31
November	0	2062	0	30
December	0	1687	0	31
		VERDE (PF		
Month	Oil(BBLS)			Days Produced
January	0	4352	0	29
February	0	263	0	2
March	0	3842	0	31
April	0	2556	40	30
May	0	2317	0	31
June	10	1228	0	20

July	0	2196	0	17
August	0	2353	0	31
Septembe	r 0	2179	0	30
October	1	1973	0	31
November	. 0	2063	0	30
December	. 0	1687	0	31
Year 1998	•			
Pool BASI	N DAKOTA	(PRORAT	ED GAS)	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	4	1450	0	31
February	37	2252	0	28
March	0	2061	0	31
April	6	1234	0	30
May	8	1618	0	31
June	18	1673	0	30
July	21	1770	0	31
•				

## Pool BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	1450	0	31
February	2	2252	0	28
March	0	2167	0	31
April	0	1235	0	30
May	1	1618	0	31
June	1	1673	0	30
July	1	1770	0	31
August	1	1410	0	31
Septembe	r 1	1554	0	30
October	0	1648	0	31
November	. 2	803	0	30
December	• 1	1437	5	31

#### Year 1999

August

October November

September

December

## Pool BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	.Days Produced
January	13	2028	0	31
February	59	1304	0	28
March	9	2127	66	31
April	0	3149	66	30
May	4	2309	66	17
June	4	4531	141	30
July	0	3914	122	31
August	14	2391	56	31
Septembe	r 12	2452	66	30

October	15	3567	56	31	
November	0	0	0	0	
December	0	0	0	0	
Pool BLAN	CO-MESAVE	RDE (PROF	RATED GAS	)	
Month	Oil(BBLS) G				∍d
January	1	2028	0	31	
February	3	1304	0	28	
March	1	2127	4	31	
April	0	3150	4	30	
May	0	2309	4	17	
June	0	4531	9	30	
July	0	3913	8	31	
August	1	2392	4	31	
Septembe	r 1	2452	4	30	
October	1	3567	4	31	