| NO. OF COPIES RECEIVE | | | | | | | | | | Form C | | |
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| DISTRIBUTION | | | | | | | | | | | ed 1-1-65 | |
| SANTA FE | -1/- | _ | NEW | MEXICO OI | L CONS | SERVATIO | ом со | MMISSION | | 5a, Indicat | e Type o | f Lease |
| FILE | - - • | WEL | | ETION OR | | | | | ND LOG | State | | Fee |
| U.S.G.S. | | \dashv | | | | | | | | 5. State Oi | ll & Gas] | Lease No. |
| LAND OFFICE OPERATOR | | | | | | | | | | m | ,,,,, | mmm |
| | / | | | | | | | | | | | |
| 1a. TYPE OF WELL | | | | | | | | | | 7. Unit Ag | reement N | Vame |
| | | OIL | GAS Well | \Box | RY 🔲 | | | | | | | |
| b. TYPE OF COMPLET | | W-LL | WELL | X | -RY [] | OTHER | | | | 8. Farm or | Lease N | ame |
| NEW (WOR | | EEPEN . | PLUG BACK | DIFF RESV | /R. 🔲 | OTHER | | | | | | |
| 2. Name of perator | | | | | | | | | | 9. 10. | OB | |
| 2 Addrogada Company | - | Ac tw | | | | | | | | | | |
| 3. Address Grant Control | 168 H + 1 | IGSTT. | | | | | | | | Field o | and Pool, | or Wildcat |
| 4. Location of ell 6 | Blog | fial | A. New | Marter | · | | | | | 4 | Pres | 14 kand |
| | | *** | | 99PM-01 | | | | | | 111111 | 1111 | |
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| UNIT LETTER | LOCATED | -185 (|) | ROM THE | torti | LINE AND | tril | 11199 | EET FROM | 12, County | | <i>HHHHH</i> |
| THE A LINE OF S | FC. | TWP. | . | F 6 A A | MARK | | | IXIIII | | | | |
| 15, Date Spaced | 16. Bate T | D. Reach | a 17. Date | Compi. Rea | dy to Pr | rod.) 18. | Eleva | tions (DF, F | RKB, RT, C | R, etc.) 19 | Elev. C | ashinghead |
| 10.66 | 1 04 | EE | | | | | | 11 /11 | | • | | |
| 20. Tan 3000 | 1-24 | Flug Bac | k T.D. | 22. If | Multiple | Compl., Ho | ow 3 | 23. Interval Drilled | s , Rotar | y Tools | Cabl | e Tools |
| _3.68A | | | | | 4117 | _ | | Drilled | → ¦ | | ļ | ļ |
| 24 Conceing Interval(s |), of this co | mpletion - | Top, Botton | n, Name | | | | | | | 25. Was Made | Directional Survey |
| | | | | | | | | | | | ,,,,,, | |
| 26. Type Electric and O | | 1 1 1 m | nd | | | | | | | | | |
| 26, Type Electric and Ot | iner Lo go 1 0 | Die America | | | | | | | | 27. | Was Well | Cored |
| | | | | | | | | | | | | |
| Elsetric | 13 | 30 | - Game. | log Be | lan | eeef | D1e | tone- | | | No. | |
| 28. Electric | 13. | | 7 | ING RECOR | | | PAF | | | | No | |
| CASING SIZE | | }0 LB./FT. | DEPTH | | | et all string | PAF | | TING REC | ORD | No AN | OUNT PULLED |
| 20. | WEIGHT | | 7 | | | | PAF | | TING REC | ORD | AN | OUNT PULLED |
| 20. | WEIGHT | LB./FT. | DEPTI | | | | P## | | TING REC | ORD | AN | OUNT PULLED |
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| CASING SIZE 5 1/2 2 7/6 | WEIGHT | LB./FT. | 90 16 | | HOL | | 17 | CEMEN 5 800 | te te | | CORD | OUNT PULLED |
| CASING SIZE 3 1/2 2 7/8 | WEIGHT | LB./FT. | 90 16 | 50 | HOL | 7/8 3/4 | 17 | CEMEN 5 DOC 15 DO | te te | TUBING REC | CORD | |
| 29. SIZE | WEIGHT | LINER | 90 16 | 50 | HOL | 7/8 3/4 | 17 | SIZE | DE | TUBING REC | CORD | PACKER SET |
| CASING SIZE 3 1/2 2 7/8 | WEIGHT | LINER | 90 16 | 50 | HOL | SCREEN | 1. | SIZE | DE RACTURE, | CEMENT SO | CORD QUEEZE, | PACKER SET |
| 29. SIZE | WEIGHT | LINER | 90 16 | 50 | HOL | T/8 3/4 SCREEN | 1. | SIZE | DE RACTURE, | CEMENT SO | CORD QUEEZE, | PACKER SET |
| CASING SIZE 29. SIZE 31. Perforation Record (i | TOP | LINER | 90 16 | 50 | HOL | SCREEN 32. DEPTH | ACIE H INTI | 30. SIZE O, SHOT, FREEVAL | DE RACTURE, | CEMENT SO | CORD QUEEZE, | PACKER SET |
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| 29. SIZE 31. Perforation Record (1) 56 shot 33. Date First Production Date of Test | TOP Interval, siz | LINER e and num Production | RECORD BOTTOM Method (Florical Choke Size | SACKS CEN | PRODL | 32. DEPTH 1584 1594 DCTION ng - Size a: D11 - Bbl. | ACIE H INTI | 30. SIZE O, SHOT, FRERVAL 1618 e pump) Gas - MCF | DE RACTURE, AMO | CEMENT SOLUTION OF THE STATE OF | QUEEZE, IND MAT | PACKER SET PACKER SET OF Shut-in) Oil Ratio |
| 29. SIZE 31. Perforation Record (1) 56 shot | TOP | LINER LINER e and num Production ed | RECORD BOTTOM Method (Flori | SACKS CEN | PRODL | 32. DEPTH 1584 1594 JCTION ng - Size a: | ACIE H INTI | 30. SIZE O, SHOT, FRERVAL 1618 e pump) Gas - MCF | DE RACTURE, AMO | CEMENT SOLUTION OF THE STATE OF | QUEEZE, IND MAT | PACKER SET PACKER SET OF Shut-in) |
| CASING SIZE 29. SIZE 31. Perforation Record (1) 56 shot 33. Date First Production Date of Test Flow Taking Size. | TOP Interval, siz Hours Test Cast Pre | LINER e and num Production ed | RECORD BOTTOM Method (Florical Choice Size Casculated 24 Hour Rate | SACKS CEN | PRODL | 32. DEPTH 1584 1594 JCTION ng - Size a: Gas - | ACIE H INTI | 30. SIZE O, SHOT, FRERVAL 1618 e pump) Gas — MCF | DE RACTURE, AMO | CEMENT SOUNT AND KI | QUEEZE, IND MAT Us (Prod. | PACKER SET PACKER SET OF Shut-in) Oil Ratio |
| 29. SIZE 31. Perforation Record (1) 56 shot 33. Date First Production Date of Test | TOP Interval, siz Hours Test Cast Pre | LINER e and num Production ed | RECORD BOTTOM Method (Florical Choice Size Casculated 24 Hour Rate | SACKS CEN | PRODL | 32. DEPTH 1584 1594 JCTION ng - Size a: Gas - | ACIE H INTI | 30. SIZE O, SHOT, FRERVAL 1618 e pump) Gas — MCF | DE RACTURE, AMO | CEMENT SOLUTION OF THE STATE OF | QUEEZE, IND MAT Us (Prod. | PACKER SET PACKER SET OF Shut-in) Oil Ratio |
| CASING SIZE 29. SIZE 31. Perforation Record (A) 56 shot 33. Date First Production Date of Test Flow Takey Ses. 34. Disposition of Gas (A) | TOP Interval, siz Cast Press Cast Cast | LINER LINER e and num Production ed or fuel, ve | RECORD BOTTOM Method (Flow Choke Size Casulated 24 Hour Rate nted, etc.) | SACKS CEN | PRODL | 32. DEPTH 1584 1594 JCTION ng - Size a: Gas - | ACIE H INTI | 30. SIZE O, SHOT, FRERVAL 1618 e pump) Gas — MCF | DERACTURE, AMODE Water — Bbl. Tes | CEMENT SOUNT AND KI | QUEEZE, IND MAT Gas— Il Gravity | PACKER SET PACKER SET OF SHULL USED OF Shut-in) Oil Ratio — APL(Corr.) |
| 29. SIZE 31. Perforation Record (1) 33. Date First Production Date of Test Flow Taking Ses. 34. Disposition of Gas (1) 35. Line of Attachem (1) | TOP Interval, siz Cast Press Cast Press Sold, Fed J | LINER LINER e and num Production ed or fuel, ve | RECORD BOTTOM Method (Flow Choke Size Casculated 24 Hour Rate nted, etc.) | SACKS CENTRAL SA | PRODU | 32. DEPTH 1584 1594 DICTION ng - Size at Gas - | ACIE H INTI | SIZE 30. SIZE 2, SHOT, FRERVAL 1618 e pump) Gas — MCF | DE RACTURE, AMO | CEMENT SO Well State Well State t Witnessed | Gas- | PACKER SET PACKER SET OF Shut-in) Oil Ratio |
| 29. SIZE 31. Perforation Record (1) 33. Date First Production Date of Test Flow Taking Ses. 34. Disposition of Gas (1) 35. Line of Attachem (1) | TOP Interval, siz Cast Press Cast Press Sold, Fed J | LINER LINER e and num Production ed or fuel, ve | RECORD BOTTOM Method (Flow Choke Size Casculated 24 Hour Rate nted, etc.) | SACKS CENTRAL SA | PRODU | 32. DEPTH 1384 1594 DICTION ng - Size at Gas - | ACIE H INTI | SIZE 30. SIZE 2, SHOT, FRERVAL 1618 e pump) Gas — MCF | DE RACTURE, AMO | CEMENT SO Well State Well State t Witnessed | Gas- | PACKER SET PACKER SET OF Shut-in) Oil Ratio |
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INSTRUCTIONS

n is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conncluding drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on d, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southerstein New Mexico | | | MOI DIMESTEIN MEM MEXICO | | | | | | |
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| / | т. | Canyon | Т. | Ojo Alamo | Т. | Penn. "B" | | | |
| | T. | Strawn | T. | Kirtland-Fruitland | Т. | Penn. "C" | | | |
| | T. | Atoka | Т. | Pictured Cliffs | Т. | Penn. "D" | | | |
| s | Т. | Miss | T. | Cliff House | т. | Leadville | | | |
| vers | т. | Devonian | Т. | Menefee | Т. | Madison | | | |
| n | т. | Silurian | т. | Point Lookout | т. | Elbert | | | |
| burg | т. | Montoya | Т. | Mancos | T. | McCracken | | | |
| Andres | Т. | Simpson | Т. | Gallup | T. | Ignacio Qtzte | | | |
| ieta | Т. | McKee | Bas | se Greenhorn | Т. | Granite | | | |
| lock | Т. | Ellenburger | Т. | Dakota | T. | . | | | |
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| (Bough C) | Т. | | T. | Penn "A" | Т. | | | | |
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FORMATION RECORD (Attach additional sheets if necessary)

| То | Thickness in Feet | Formation | From | То | Thickness in Feet | Formation |
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