District I

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104

Revised October 18, 1994
Instructions on back
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AMENDED REPO

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