					/
Form 9-331 (May 1963)			SUBMIT IN TRIPLICATE* (Other instructions on re-		
	GEOLOGICAL SURVEY			1-89-IND-56	
(Do not us	SUNDRY NOTI	ICES AND REPORTS Cals to drill or to deepen or plug b	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1.	AS X OTHER			Navajo 7. UNIT AGREEMENT N.	AME
2. NAME OF OPERATOR				8. FARM OR LEASE NAME	
Continental Oil Company				Rattlesnake Govt.	
3. ADDRESS OF OPERATOR				9. WELL NO.	
152 North Durbin, Casper, Wyoming 82601 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				144	
See also space 17 below.) At surface 660' FSL, 1980' FWL (Unit Letter N)				10. FIELD AND POOL, OR WILDCAT Rattlesnake-Penn. BCD	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
				Sec. 2, T29N, R19W 12. COUNTY OR PARISH 13. STATE	
14. PERMIT NO.			, RF, GR, etc.)	San Juan	1
		5212 RB			New Mexico
16.	Check Ap	ppropriate Box To Indicate N	lature of Notice, Report, or C)ther Data	
NOTICE OF INTENTION TO:				UENT REPORT OF:	
TEST WATER !	SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TRE	AT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	CASING
SHOOT OR ACI	DIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	ENT* X
REPAIR WELL CHANGE PLANS (Other) (Other) (Other) (Other)				of multiple completion on Well letion Report and Log form.)	
17. DESCRIBE PROPURED proposed we nent to this	OSED OR COMPLETED OPE ork. If well is direction work.) *	RATIONS (Clearly state all pertinen onally drilled, give subsurface locations)	t details, and give pertinent dates, tions and measured and true vertica		
intermedi	cory: TD 6689 ate casing, 3 Open hole 6	6#, J-55 set at 4500	casing, 48#, H-40 set '. 7" production cas	at 313 [‡] and 9 ing, 23 [‡] , J-5	9 5/8" 5 set
The well	was plugged a	and abandoned on 2-20	-72 as follows:		-
second 60	sack cement The third 60	plug was spotted fro sack cement plug wit	on 6300'; formation 6500' to 6300'; formation 6500' to 6300'; formation 6500' to 6300'; formation 6500'; for	mation again to 62 com 6500° to 62	took 247 '.

A 50 sack cement plug was spotted from 6500' to 6300'; formation took cement. A second 60 sack cement plug was spotted from 6500' to 6300'; formation again took cement. The third 60 sack cement plug with 3% CaCl₂ was set from 6500' to 6247'. WOC and pressure tested, cement held. A 35 sack cement plug was set from 5500' to 5350' and a 45 sack plug was set from 4250' to 4150'. Shot 9 5/8" OD casing at 379' and pulled. Spotted a 65 sack cement plug from 429' to 329' and a 26 sack cement plug from 30' to surface. Erected a regulation hole marker.