

(SUBMIT IN TRIPLICATE)

Indian Agency _____

UNITED STATES

Navajo

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 1-89-IND-56

	2	
X		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY (Final Report)	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Confidential

September 19, 1962

Well No. 144 is located 660 ft. from DN line and 1980 ft. from EW line of sec. 2

SE/4-SW/4, Sec. 2
(1/4 Sec. and Sec. No.)

T29N
(Twp.)

R19W
(Range)

NMPM
(Meridian)

Rattlesnake
(Field)

San Juan County
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 5224 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Refer to Well History dated 6-7-62. Drilled to TD 6684'. Ran GR log-tops: Hogback 6425', Table Mesa 6550', Rattlesnake 6618'. Ran 205 joints 2 7/8" tubing, landed @ 6453'. Well flowed 24-hour rate of 160 bbls. oil, 190 MCF gas, GOR 1230. Released rotary rig 6-9-62. Ran rods and placed well on pump 6-14-62. Well pumped 42 BO & 26 BW in 24 hours. Pulled tubing and rods, cleaned out 13' fillup (6671' - 6684') and drilled hole to 6691' TD. Ran 175' - 4 1/2" slotted liner. Bottom of liner @ 6689' w/top of hanger @ 6514'. Ran tubing and rods w/packer set @ 6422'. Pump tested well for 52 BO & 41 BWPD on 7-4-62. GOR 1230, gravity 44° @ 60°. On 7-25-62 well pumped 34 BOFPD & 34 BWPD. 7-29-62 well was acidized w/5000 gals. of 7 1/2% acid w/250# FLAXZ. On 8-16-62 well pump tested 29 BOFPD & 44 BWPD. GOR TSTM, 44° gravity @ 60°.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

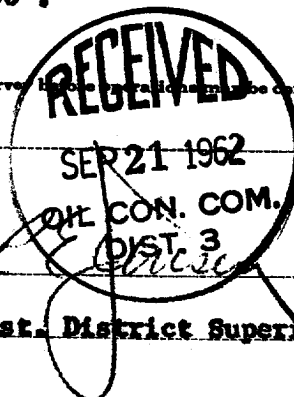
Company Continental Oil Company

Address Box 3312

Durango, Colorado

By _____

Title Asst. District Superintendent



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