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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ([redacted]) - (GAS) ALLOWABLE

New Well
[redacted]

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado (Place) July 1, 1963 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company (Company or Operator) Rattlesnake (Lease), Well No. 144, in SE ¼ SW ¼,

N (Unit Letter), Sec. 2, T. 29N, R. 19W, NMPM., Rattlesnake Penn. "B" Pool

San Juan County. Date Spudded 5-17-62 Date Drilling Completed 6-8-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

660' FSL, 1980' FWL (FOOTAGE)

Elevation 5225' KB Total Depth 6684' PBTD

Top Oil/Gas Pay 6402' Name of Prod. Form. Hogback

PRODUCING INTERVAL -

Perforations 6402'-6406' & 6442'-6446'

Open Hole _____ Depth Casing Shoe 6558' Depth Tubing 6407'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: 675 MCF/Day; Hours flowed 3 Choke Size 17/64"

Method of Testing (pitot, back pressure, etc.): Back pressure

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter Four Corners Pipe Line Company

Gas Transporter Continental Oil Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	330	375
9 5/8"	4507	375
7"	2288	380
2 7/8"	6493	

Remarks: Dual well; refer to C-104 dated 6-14-62 for Rattlesnake Pennsylvanian. Well is pumping oil from the Rattlesnake Zone & flowing gas from the Hogback through the casing-tubing annulus.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 2 1963, 19____

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Continental Oil Company (Company or Operator)

Original Signed By:
By: H. D. HALEY (Signature)

Title District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

RECEIVED JUL 3 1963 OIL CONSERVATION COMM.

NMOCC(4) HDH RDP