## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		Durango, Colorado					Ju	June 5, 1961		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	no			(Flace)				(Date)		
HEREBY R	EQUEST:	ING AN ALLOV	NABLE FOR	R A WELL KN	OWN	AS:				
Corpora	tion .	USA Glen	n H. Call	OW B, Well No	2	, in.	NE	1/4 BE		
uan	· · · · · · · · · · · · · · · · · · ·	County. Date	Spudded	5-4-61	Date	Drilling (	completed	5-13-61		
Please indicate location:		Elevation	<u>5863</u>	Total	Depth_	5650	PBTD	5616		
C B		Top Oil/Gas Pa	y <u>55<b>40</b></u>	Name o	of Prod.	Form.	Gallup			
D C B	<b>1</b> •	PRODUCING INTE	RVAL -				,			
		Perforations	5604 wt	th jet slot.	SSAS	notehed	1			
FG.	Н			D11			Depth	eel e		
		i		Casing	Shoe	7049	Tubing_	5545		
KJ	Ī	OIL WELL TEST	-							
	] -	Natural Prod.	Test:	_bbls.oil,	bb	ls water in	hrs,	Choke min. Size		
,		Test After Aci	d or Fracture	Treatment (after	recove	ry of volum	e of oil eq	ual to volume o		
N   O	1									
					<del>-</del>					
<del></del>	<del></del>									
		- Natural Prod. 1	rest:	MCF/Da	y; Hour	s flowed	Choke	Size		
		Method of Test:	ing (pitot, ba	ack pressure, etc	.):					
		Test After Acid	d or Fracture	Treatment:		MCF,	/Day; Hours	flowed		
131	125	Choke Size	Method o	of Testing:						
56 <b>3</b> 6	150	1								
		sand): 14/30 Casing .	J 108 10-2 Tubing	Date first i	bs ali	uninum r	ellets.	39814 gal		
5532		Press. 450	Press <b>10</b>	oil run to	tanks	June	1, 1961			
		Oil Transporter	Four Co	rners Pipel	ine Co	٥.		<b>FLFIV</b>		
	<del></del>	Gas Transporter					·	KLPLIAC		
••••••		*************	,		••••••	••••	····			
	•••••	•••••				•••••	: i	JUN6 196		
*******	• • • • • • • • • • • • • • • • • • • •							T Car D		
certify tha	it the info							;, , , , , , , , , , , , , , , , , , ,		
				_						
*******************		!\	r, 13					<del></del>		
CONSED	VATÍON	COMMISSION		n	}{{/.	and l		L B. Plumb		
CONSER	VALION	COMMISSION		Dy:	, AAA					
al Signa	d Emam	C Amale		Tiele District	t Prod	betion	Superint	endent		
	······································	MALTIDIG								
risor Dist. 7	<b># 3</b>						<u> </u>			
							····			
				Address	J. BOX	Colored	·	<u>-</u>		
	Corpora mpany or Op , Sec  nan e indicate i  G  K  J  N  O  ng and Come Feet  131  5636  5532   certify tha  CONSER  al Signey	Corporation mpany or Operator) , Sec. 31  e indicate location:  C B A  F G H  K J I  X  N O P  ng and Comenting Recorporation Feet Sax  131 125  5636 150  5532  certify that the information conservation  CONSERVATION  al Signed Emery	Corporation  IBA Glam  Impany or Operator)  Sec	Corporation USA Glenn H. Call mpany or Operator)  Sec	TEREBY REQUESTING AN ALLOWABLE FOR A WELL KN Corporation  WHA Glenn H. Callow B, Well No.  Many or Operator)  Sec. 31.  T. 29 N. R. 13 N. NMPM.  To oil/Gas Pay 5540  PRODUCINS INTERVAL  Perforations 5604 with jet slot, Open Hole Casing Oil Well TEST  Natural Prod. Test: bbls.oil, Test After Acid or Fracture Treatment (after load oil used): 170 bbls.oil, OGAS WELL TEST  Natural Prod. Test: MCF/Da  Method of Testing (pitot, back pressure, etc Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Choke Size Method of T	TEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN  Corporation  WAS Glenn H. Callow B, Well No. 2  (Lease)  (Leas	TEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Corporation  URA Glamm H. Callow B. Well No. 2, in.  (Lease)  (Lease)  T. 29 H., R. 13 W., NMPM., Cha Cha  To. 29 H., R. 13 W., NMPM., Cha Cha  Elevation 5863 Total Depth 5650  Top Oil/Gas Pay 5540 Name of Prod. Form.  PRODUCING INTERVAL  F G H  Perforations 5604 with jet slot, 5545 motehad  Open Hole Casing Shoe 5649  OIL WELL TEST -  Natural Prod. Test: bbls.cil., bbls water in 2  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Inad oil used): 170 bbls.cil., O bbls water in 2  GAS WELL TEST -  NATURAL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment (sfter recovery of volum back of Testing: MCF/Day; Hours flowed Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment; MCF/Day; Hours flowed Method of Testing: MCF/Day; Hours flowed MCF/Day;	(Place)  IEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Corporation  URA Glemn H. Callow B, Well No 2 , in IE  Manny or Operator)  (Lease)  Sec. 31 T. 29 N. R. 13 W. NMPM. Che Che  Levation 5863 Total Depth 5650 PETD  Top 011/Gas Pay 5540 Name of Frod. Form. Gallay  PRODUCING INTERNAL -  Perforations 5664 with jet slot, 5545 notehed  Open Hole Depth Casing Shoe 5649 Tubing  OIL WELL TEST -  Natural Prod. Test: bbls, oil, bbls water in Depth Tubing  OLAS WELL TEST -  Natural Prod. Test: bbls, oil, Delis water in 24 hrs. 0  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke  Ing and Cementing Record  Feet Sax  131 125  Choke Size Method of Testing: MCF/Day; Hours flowed Size Method of Testing (pitot, back gressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, sand): 14730 lbs 10-20 sd, 600 lbs aluminum pellets.  Gasing 1-1730 lbs 10-20 sd, 600 lbs aluminum pellets.  Gas Transporter Four Corners Pipeline Co.  Gas Transporter Four Corners Pipeline Co.  Gas Transporter Sour Corners Pipeline Co.  Gill Transporter Four Corners Pipeline Co.  (Signature)  By: McG/Day; Review and complete District Production Superint Send Communications regarding was send communications r		

STATE OF NEW MEXICO

OL CONS RVATION COMMISSION

OLSTRICT OFFICE

A LABOR OF SES RECEIVED

B ST DELION

TRANSPORT R

FROM ATION OFFICE

OFFRATOR

OFFICE

OFFRATOR

Service Commence of the Commen