

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

October 7, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Bigood, Well No. 6-6, in NW $\frac{1}{4}$, NW $\frac{1}{4}$,
(Company or Operator) (Lease)
D 34, Sec. 34, T. 29N, R. 13W, NMPM, Total Gallup Pool
Unit Letter

San Juan

County. Date Spudded 9/10/60 Date Drilling Completed 9/29/60
Elevation 5792 Total Depth 5638 PBD 5636

Please indicate location:

| | | | |
|-------------------|---|---|---|
| D X | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay 5570 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5570-88

Open Hole _____ Depth _____
Casing Shoe 5638 Depth Tubing 5574

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 326.96 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 930 bbls. oil and 35,000# sand

Casing _____ Tubing _____ Date first new
Press. 1115 Press. 250 oil run to tanks 10/7/60

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---------------|-------------|------------|
| <u>8 5/8</u> | <u>388</u> | <u>225</u> |
| <u>4 1/2"</u> | <u>5638</u> | <u>350</u> |
| <u>2 3/8</u> | <u>5574</u> | |
| | | |

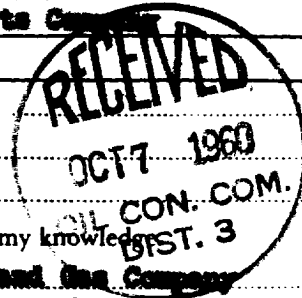
Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved OCT 7 1960, 19. _____

OIL CONSERVATION COMMISSION

Original Signed By
By: A. R. KENDRICK
Title PETROLEUM ENGINEER DIST. NO. 3

By: _____
(Signature) Joe C. Salmon
Title District Superintendent
Send Communications regarding well to:
Name Astec Oil and Gas Company
Address Drawer 570, Farmington, N.M.



Astec Oil and Gas Company
(Company or Operator)
ORIGINAL SIGNED BY JOE C. SALMON

| | | |
|-----------------------------|-----|---|
| STATE OF NEW MEXICO | | |
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| AZTEC DISTRICT OFFICE | | |
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| OPERATION | 2 | |