

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion:

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 26, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION-Navajo Tribal #E Well No. 3, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 21, T. 29-N., R. 14-W., NMPM., Undesignated Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Section 21

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	203'	110
5-1/2"	5293'	200
2-3/8"	5190'	

County Date Spudded August 3, 1960 Date Drilling Completed August 16, 1960
Elevation 5589' (GL) Total Depth 5270' FBTD 5226'

Top Oil/Cas Pay 5114' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated 6 shots per foot 5116-5126'

Open Hole Depth Casing Shoe 5270' Depth Tubing 5190'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 164 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke 16/64"

GAS WELL TEST - Flowing Oil Well
Gas oil ratio - not yet available

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 35,860 gallons oil and 30,000 pounds sand. (500 gallons BDA)

Casing Tubing Date first new Press. oil run to tanks August 25, 1960

Oil Transporter McWood Corporation

Gas Transporter None

Remarks: Completed as flowing oil well Undesignated Gallup Field August 26, 1960. Potential test August 26, 1960 flowed 164 barrels oil per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 29 1960, 19

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: G. L. Hamilton
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Elinor G. Arnold

Title: Area Clerk
Send Communications regarding well to:

Title Supervisor Dist # 3

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico

Attn: L. O. Speer, Jr.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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