

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-13324
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, Tx 77253		7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit
4. Well Location Unit <u>Letter F</u> <u>2220</u> feet from the <u>North</u> line and <u>1600</u> feet from the <u>West</u> line Section <u>30</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>San Juan</u> , County		8. Well No. 187
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5348'		9. Pool name or Wildcat Basin Fruitland Coal & Kutz PC, West

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: T&A WELLBORE ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 5/6/02 BP America Production Company set a 4 1/2" cmt retainer over the DK perfs @ 5650' due to leaks in casing.

On 7/18/02 T&A procedure was sent to NMOCD.

Please see the following T&A subsequent report.

7/25/02 TOH w/tbg. TIH w/tbg to top of CIBP @5650'. RU cmt. Plug #1 4901' - 5500'. Spot bal. Plug w/12 sxs cmt. LD 23 jts. TBG to 4901. Plug #2 4901' - 4750' w/12 sxs. LD to 3219'. TOH. Run guage ring to 3240'. TIH w/cmt retainer. SDFN.

7/26/02 Set cmt retainer @3219'. Mix & pmp plug #3 from 3219' - 3119' w/8 sxs. LD tbg to surface. ND BOP & NUWH. Load hole & attempt to pressure test & had leaking surface well head valves that would not complete pressure test. RD SU & Equipment.

8/28/02 Ran MIT. Replaced 2 CSG valves & master valve, Ran MIT to 500 PSI @ 30 min. OK.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 09/09/2002
Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLES T. PERREN

TITLE DEPUTY OIL & GAS INSPECTOR

DATE SEP 13 2002

Conditions of approval, if any:

Aug. 16 2000 07:50PM P2

