

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' F/SL - 1080' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF 079042
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME NEBU Agreement No. 1, Sec. 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
3X
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
L-5-30N-7W
12. COUNTY OR PARISH San Juan 13. STATE
New Mexico
14. API NO.
30-039-007910
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6221' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-11-82 Tested 4 1/2" casing to 2800 PSI, held ok. Spotted 500 gallons 7% acetic acid 5550' up. Perforated four holes/foot/interval: 5338', 5348', 5368', 5378', 5388', 5404', 5426', 5440', 5456', 5500', 5506', 5526', 5336' - 56 holes. Sand-water fractured with 100,000 gals. water with 2.5# FR-2/1,000 gals. water and 90,000# 20-40 sand. Maximum treating pressure 1650 PSI, average treating pressure 1400 PSI, average injection rate 65 bbls./min. Set top drillable bridge plug at 5270'. Tested casing to 2800 PSI, held ok. Perforated four holes/foot/interval: 5048', 5058', 5068', 5112', 5122', 5170', 5180' - 28 holes. Sand-water fractured with 35,868 gals. water with 2.5# FR 2/1,000 gals. water and 30,000# 20-40 sand. Spear headed 500 gals. 7 1/2% Hcl acid ahead of sand. Maximum treating pressure 2500 PSI, average treating pressure 2000 PSI, average injection rate 22 bbls./min.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE May 13, 1982
DeLasso Loos

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

MAY 21 1982

FARMINGTON DISTRICT

BY EC