

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
-
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' F/SL - 1080' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | |
|---|-------------------------|
| 5. LEASE
SF 079042 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME NEBU Agreement
No. 1, Sec. 929 | |
| 8. FARM OR LEASE NAME
Northeast Blanco Unit | |
| 9. WELL NO.
3X | |
| 10. FIELD OR WILDCAT NAME
Blanco Mesaverde | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
L-5-30N-7W | |
| 12. COUNTY OR PARISH
San Juan | 13. STATE
New Mexico |
| 14. API NO. | |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD)
6233' KB | |

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- | | |
|-----------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |
| (other) Temporarily abandon | |

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JUL 12 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
BOSTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On June 17, 1982 Form 9-330 (Well Completion Report) was submitted: on three separate occasions attempts were made using nitrogen to get this well in a producible condition.

In the future we will request permission to permanently abandon the well or recomplete in some other zone.

See attached Instructions
Approval for 1 year

abandon the well c

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JUL 20 1982
OIL & GAS DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

- 18.** I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE July 9, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

***See Instructions on Reverse Side**

NMOCC

JUL 16 1982
Elliott
FOR JAMES F. SMITH
DISTRICT ENGINEER

In order to place a well in an acceptable condition for temporary abandonment, it is necessary to place either a bridge plug or cement plug no more than 50 feet above the upper most perforations and close the well in at the surface. If a bridge plug is used, it must be capped with cement. The cement cap must be the greater of 35 feet or 5 sacks of cement if placed by dump bailer or, 25 sacks if spotted by tubing. If a cement plug is used it must be the greater of 100 feet or 25 sacks of cement.