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U.S.G.S.		-	Ţ
LAND OFFICE		-	
TRANSPORTER	OIL		
	GAS)	
OPERATOR		/	. —
PRORATION OFFICE		Ť	

NEW MEXICO OIL CO'ISERVATION COMMISSION

110

SANTA FE /	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
U.S.G.S.	ALITHORIZATION TO T	AND PANSPORT OIL AND MATHER	Effective 1-1-65
LAND OFFICE	AO THORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS
TRANSPORTER GAS /			
OPERATOR /			
I. PRORATION OFFICE Operator			
Francis L.	Harvey & Capital Counsel	lors	
Address 50 Broad S			
Reason(s) for filing (Check proper	treet New York 4, New Yor	Other (Please explain)	
New Well Recompletion	Change in Transporter of:	Lease name ch	Mange as requested by the
Change in Ownership	二	Gas Commission	
If change of ownership give nar and address of previous owner	ne		, , , , , , , , , , , , , , , , , , ,
II. DESCRIPTION OF WELL A	ND LEASE		
Lease Name Garrett Com		ame, Including Formation	Kind of Lease
Location	3 Azı	see Pictured Cliffs	State, Federal or Fee
Unit Letter ;	Feet From The	ine and Feet Fr	om The
	Township 29N Range		
I DESIGNATION OF TRANSP	OPER OF ST		County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G		oproved copy of this form is to be sent)
Name of Authorized Transporter of	Casimhand Cas [5]		,
El Paso Natu		Address (Give address to which ap	oproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If this production is commingled. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Compl	etion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Park visit II		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWARIE (T		
OIL WELL	able for this d	epth or be for full 24 hours)	oil and must be equal to or exceed top allow•
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
			Gus-Ivicr
GAS WELL	AFFORM		
Actual Prod. Test-MCF/D	/-KLUEIVFA\	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubble President	Casing Pressure	
,	1 49 1944	Cosing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NEE DIST. 3	OIL CONSERV	/ATION COMMISSION
I hereby certify that the rules an	d regulations of the oil Conservation	APPROVED OCT 2 6 1965	-
Commission have been complied	with and that the information given the best of my knowledge and belief.		
		TITLE Supervisor Dist.	
13 HX	inger	1 7	n compliance with RULE 1104. owable for a newly drilled or deepened
		well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation
Agent	Title)	All sections of this form n	nust be filled out completely for allow-
12/26	165	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	
. (Date)	well name or number, or transpo	orter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells