

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | |
|---|--|--|------------------------------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <u>Dry hole</u> | | 5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-0603-10008</u> | |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>D & A</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Navajo Tribal</u> | |
| 2. NAME OF OPERATOR <u>Weldon C. Julander</u> | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR <u>Box 44, Farmington, New Mexico 87401</u> | | 8. FARM OR LEASE NAME <u>Hogback</u> | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>330' fsl, 2310' fsl</u> At top prod. interval reported below At total depth <u>same</u> | | 9. WELL NO. <u>1</u> | |
| 14. PERMIT NO. | | DATE ISSUED | |
| 15. DATE SPUDDED <u>3-10-67</u> | | 16. DATE T.D. REACHED <u>3-17-67</u> | |
| 17. DATE COMPL. (Ready to prod.) <u>3-19-67</u> | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>4999 gr</u> | |
| 20. TOTAL DEPTH, MD & TVD <u>735 TD</u> | | 21. PLUG, BACK T.D., MD & TVD | |
| 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS DRILLED BY <u>31' - 735' 0-31'</u> | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>none</u> | | 25. WAS DIRECTIONAL SURVEY MADE <u>No</u> | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN <u>ES-Res run by Crane Drilling Company, Farmington, N. Mex.</u> | | 27. WAS WELL CORED <u>No</u> | |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE |
| <u>7"</u> | <u>20</u> | <u>31'</u> | <u>9</u> |
| <u>4"</u> | <u>6</u> | <u>270'</u> | <u>6 1/4</u> |
| CEMENTING RECORD | | AMOUNT PULLED | |
| <u>5 ex</u> | | <u>none</u> | |
| <u>5 ex</u> | | <u>none</u> | |
| 29. LINER RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* |
| <u>none</u> | | | |
| 30. TUBING RECORD | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | |
| <u>none</u> | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | |
| <u>none</u> | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | |
| <u>none</u> | | <u>none</u> | |
| 33.* PRODUCTION | | | |
| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | WELL STATUS (Producing or shut-in) |
| <u>none</u> | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD |
| | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. |
| | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | OIL—BBL. | |
| | | | |
| 35. LIST OF ATTACHMENTS | | GAS—MCF. | |
| | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | WATER—BBL. | |
| | | | |
| SIGNED <u>Weldon C. Julander</u> | | OIL GRAVITY-API (CORR.) | |
| TITLE <u>Operator</u> | | APR 5 1967 | |
| DATE <u>4-3-67</u> | | TEST WITNESSED BY | |
| | | U. S. GEOLOGICAL SURVEY | |
| | | FARMINGTON, N. M. | |

*(See Instructions and Spaces for Additional Data on Reverse Side)