

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other: _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other: _____
2. NAME OF OPERATOR Walter Duncan						5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-10008	
3. ADDRESS OF OPERATOR Box 137, Durango, Colorado						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' S/N, 330' E/W, 6-29N-16W At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME North Hogback 6	
14. PERMIT NO. _____ DATE ISSUED _____						9. WELL NO. 1	
15. DATE SPUDDED 5-12-67						10. FIELD AND POOL, OR WILDCAT Dakota - undesignated	
16. DATE T.D. REACHED 5-20-67						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 6-29N-16W	
17. DATE COMPL. (Ready to prod.) 5-20-67						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 4993' ground						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 659		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* --		19. ELEV. CASINGHEAD 4993' ground	
23. INTERVALS DRILLED BY --						24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Dakota - 663' - 670'	
25. WAS DIRECTIONAL SURVEY MADE Yes						26. TAPES ELECTRIC AND OTHER LOGS RUN Crane electric log	
27. WAS WELL CORED Yes						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"				31'		driven	
4 1/2"				662'		50 sx Class A 2%	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
				--		2-3/8"	
						646	
31. PERFORATION RECORD (Interval, size and number)						ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION							
DATE FIRST PRODUCTION 5-21-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 5-21-67		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD --	
FLOW. TUBING PRESS. --		CASING PRESSURE --		CALCULATED 24-HOUR RATE --		OIL—BBL. 77	
						GAS—MCF. --	
						WATER—BBL. --	
						OIL GRAVITY-API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) --						TEST WITNESSED BY --	
35. LIST OF ATTACHMENTS log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
Original signed by SIGNED Raymond T. Duncan XXX for: Walter Duncan DATE May 23, 1967							

*(See Instructions and Spaces for Additional Data on Reverse Side)