

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1580' FNL, 1840' FEL, Sec 13, T-29-N, R-12-W
G

5. Lease Number
SF-075587

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Reid PRI #1

9. API Well No.
30-045-20074

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

It is intended to cleanout and lower the tubing in the subject well per the attached procedure.

RECEIVED
JUL 31 1997

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
97 JUL 14 PM 12:30
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed Gregory D. Braakveld Title Regulatory Admin. Date 7/14/97

(This space for Federal or State Office use)

APPROVED BY /s/ Donna W. Spencer Title _____ Date JUL 29 1997

CONDITION OF APPROVAL, if any:

WORKOVER PROCEDURE
Cleanout and Lower Tbg

Reid PRI #1
Basin DK
13-29N-12W
San Juan County

Project Summary:

The Reid PRI #1 needs to have a plunger installed. A gauge ring was run and tight places were encountered at 4400'+/-. A wireline broach was used and the tight places at 4400 could not be worked out. The tubing needs to be tripped and the bad tubing replaced, and a plunger installed. It is important on the Dakota well formation not to use any more kill water than absolutely necessary.

TBG: 2 3/8 at 6372

PERFS: 6193-6367'

1. MIRU
2. Kill tbg if necessary with KCL wtr, NU Bop.
3. Tag bottom, strap out with 2 3/8 tbg, visually inspect for corrosion and holes. POOH with 2-3/8" tubing. TIH with excheck (notched collar if possible), 1 joint tbg, SN, to 3400'. Run slickline gauge ring to SN, run 200' tbg, run gauge ring, TIH, w/remainder of tbg. Run gauge ring. Land tbg at 6372+/- RD.

Recommended: _____

Production Supervisor

Approval: _____

Drilling Superintendent

Concur : _____

Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807	Office
			564-1653	Pager
	Production Foreman	Johnny Ellis	326-9822	Office
			327-8144	Pager