

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-045-20078

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
FEDERAL

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator
CONOCO, INC.

8. Well No.
15

3. Address of Operator
P.O. BOX 2197 DU 3066 HOUSTON, TX 77252

9. Pool name or Wildcat
BASIN DAKOTA

4. Well Location

Unit Letter A : 1040' Feet From The NORTH Line and 360' Feet From The EAST Line

Section 1 Township 27N 29 Range 13W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: check for & repair casing leaks ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDON ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Conoco proposes to check this well for possible casing leaks and repair if needed per attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 09/01/2000

TYPE OR PRINT NAME DEBORAH MARBERRY

TELEPHONE NO. (281)293-1005

(This space for State Use)

ORIGINAL SIGNED BY CHARLES T. PERREN

DEPUTY OIL & GAS INSPECTOR, DIST. I

SEP - 5 2000

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEDERAL 15
CHECK FOR CASING LEAK PROCEDURE

API 30-045-20078

AFE#

PROCEDURE

1. Hold Safety Meeting. MIRU workover rig. Shut-in well and bleed off any pressure.
2. ND tree and NU BOP's .POOH w/tbg. **TALLY OUT. NOTE: WELLVIEW AND RECORDS SHOW 1.66" TBG, OPERATOR SAYS IT IS 2-3/8" TBG. NEED TO DETERMINE WHERE TUBING WAS LANDED. NOTE: Look for scale on tbg. IF THERE IS SCALE MIGHT WANT TO RUN A SCRAPER BEFORE NEXT STEP.**

TEST PRODUCTION CASING

3. Pick up RBP and multi set packer and RIH on 2-3/8" tubing string. Set RBP +/- 20' above top perf and set pkr +/- 20' above' and test RBP to 1000 psi. Release pkr and load hole with KCL and test csg to 500 psi. If the casing does not test release packer and move up hole and test above and below packer until leak is isolated. If necessary move RBP up hole to minimize casing exposed to squeeze pressures. Call engineering in Houston to discuss squeeze and where to set composite bridge plug and inform cementing company of depth and interval size. **Also notify BLM or State 24 hrs before squeezing.** If no leak is found, proceed to step 5.

SQUEEZE CEMENT IF LEAK IS FOUND

4. Rig up cementing company and squeeze as per their procedure. Pump dye water ahead of squeeze. Wait on cement. Proceed to step 5.

REPAIR BRADENHEAD

5. RIH w/RBP and set @ 383'. Test plug to 1000 psi.
6. RU Bluejet and shoot 2 holes at 373'. RD Bluejet.
7. RIH w/tbg and packer and set at +/- 358'.
8. RU cementing company and pump cement per their procedure. **Also notify BLM or State 24 hrs before squeezing.** (The goal is to get cement to surface.) Pump dye water ahead of squeeze. POOH w/ tbg and packer. Wait on cement.

TEST SQUEEZE

9. Drill out cement to 378.' Test casing to 500 psi. If casing tests, then POOH with RBP, and clean out to above the composite bridge plug if lower casing leak was found. Test casing to 500 psi, if tests drillout composite bridge plug and cleanout to PBTD and proceed to step 12. If test fails call Houston engineers and discuss next plan of action.

LAND TUBING

10. RIH with SN and mule shoe on bottom of 2-3/8" tubing string and unload well and land tubing @ 6030'. **DO NOT CRIMP TUBING. DO NOT OVER TORQUE.** RIH w/gauge ring on sand line and tag seating nipple. POOH. Swab well if needed. Do not swab over one day with rig. RDMO.

11. Put well on production.

Marc Durkee – West Team

Cc: Central Records, Three Copies to Project Leads (Farmington)