

District I - (505) 393-6161

P. C. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID Number 014538			
Contact Party Peggy Cole					Phone (505) 326-9700			
Property Name LACKEY A				Well Number 4	API Number 300452008800			
UL K	Section 11	Township 029N	Range 010W	Feet From The 1600	North/South Line FSL	Feet From The 1550	East/West Line FWL	County SAN JUAN

II. Workover

Date Workover Commenced 11/5/99	Previous Producing Pool(s) (Prior to Workover) AZTEC PICTURED CLIFFS
Date Workover Completed 12/2/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:
1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 5-19-00
SUBSCRIBED AND SWORN TO before me this 19 day of May, 2000.
My Commission expires: 6/11/03
Mae Benalcyon
Notary Public

OR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/2/99

Signature District Supervisor <u>SS J</u>	OCD District <u>3</u>	Date <u>7/7/00</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 12-3-99 1:32

5. Lease Number
SF-077092C

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Lackey A #4

9. API Well No.

30-045-20088

4. Location of Well, Footage, Sec., T, R, M

1600' FSL 1550' FWL, Sec. 11, T-29-N, R-10-W, NMPM

10. Field and Pool

Aztec PC

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

11-5-99 MIRU. ND WH. NU BOP. TOOH w/1 1/4" tbgs. TIH w/bit, tag up @ 2270'. Circ & CO to PBTD @ 2340'. TOOH w/bit. TIH w/RBP, set @ 2181'. PT RBP & csg to 1500 psi. Isolate csg leak between 620-715'. SD for weekend.

11-8-99 Freepoint csg @ 772'; 100% free. TOOH w/2-7/8" csg. TIH w/25 jts 2-7/8" 6.4# J-55 csg, screw into csg. PT csg to 3700 psi/15 min, OK. Rls RBP & TOOH. SDON.

11-9-99 RD. Rig released.

11-20-99 RU. PT lines to 4700 psi, OK. Frac PC w/402 bbl 30# lnr gel, 175,900# 20/40 AZ snd, 470,200 SCF N2. Flow back well.

11-21/29-99 Flow back well. Shut-in well. WO bailer.

12-2-99 TIH w/bailer. Bail snd @ 2327'. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed Regan Cole Title Regulatory Administrator Date 12/3/99

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 15 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY sm

FOR RECORD

COMP_NAME	TOW_ID	USER_XREF	DISP_MO	GRS_GA
LACKEY A 4	5166501	51665A	11/30/98	76.302
LACKEY A 4	5166501	51665A	12/31/98	516.1
LACKEY A 4	5166501	51665A	1/31/99	330.1
LACKEY A 4	5166501	51665A	2/28/99	92.8
LACKEY A 4	5166501	51665A	3/31/99	589.614
LACKEY A 4	5166501	51665A	4/30/99	1126
LACKEY A 4	5166501	51665A	5/31/99	605.655
LACKEY A 4	5166501	51665A	6/30/99	1229.968
LACKEY A 4	5166501	51665A	7/31/99	1265.1
LACKEY A 4	5166501	51665A	8/31/99	1224.1
LACKEY A 4	5166501	51665A	9/30/99	1091
LACKEY A 4	5166501	51665A	10/31/99	1338.751
LACKEY A 4	5166501	51665A	11/30/99	0
LACKEY A 4	5166501	51665A	12/31/99	5325
LACKEY A 4	5166501	51665A	1/31/00	4191
LACKEY A 4	5166501	51665A	2/29/00	3678
LACKEY A 4	5166501	51665A	3/31/00	4817