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DISTRIBUTION			
SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	1	
OPERATOR		a	
PROBATION OFFICE			1

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	AL GAS		
I.	PRORATION OFFICE Operator					
	El Paso Natural Ga	s Company				
	Box 990, Farmingt	on, New Mexico				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Oil Dry Ga: Casinghead Gas Conden	─			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name Feuille A Location	Well No. Pool Name, Including Fo		Lease No. Cederal or Fee SF 078197		
	Unit Letter G : 1750	Feet From The North		From The		
	Line of Section 9 Tow	vnship 29-N Range	LO-W , NMPM,	San Juan County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	R1 Paso Natural Cas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas (Company	Box 990, Farmington	· · · · · · · · · · · · · · · · · · ·		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 9 29-N 10-W	Is gas actually connected?	When		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order numbe			
	Designate Type of Completion	on = (X)	X			
	Date Spudded 7-13-67	Date Compl. Ready to Prod. 8-16-67	Total Depth 2292 Top \$66/Gas Pay	P.B.T.D. 2281 Tubing Depth		
	5781 GL	Name of Producing Formation Pictured Cliffs	2194'	Tubingless completion		
	Perforations 2194-2206',2220-32'			Depth Casing Shoe		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8" 2 7/8"	2292	180 sks.		
	6 1/4"	2 1/0	EEJE	100 BRD+		
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of lost to be for full 24 hours) Producing Method (Flow, pump,	ad oil and must be esta proi expeed top allow-		
	Date First New Oil Num 10 Tuning	24.5 0.7.11.		THE		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size AUG		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MFOIL CO		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.) Calculated A.O.F	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 596	Choke Size		
W.T		CE	- 	ERVATION COMMISSION		
41	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed by Carl E. Mottlews Petroleum Engineer (Signature)		AUG 2 3 1967			
			BYOriginal Signed by Emery C. Arnold			
				TITLE SUPERVISOR DIST. #5		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
8-22-67 (Title)		able on new and recompleted wells.				

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.