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TRANSPORTER	OIL	1
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



SHIPROCK CORPORATION

Address: BOX 14274 Oklahoma City Okla

Reason(s) for filing (Check proper box)

New Well ☐ ☒ (Redrill)

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Redrill of well I-#1

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Shiprock I	Well No.	1X	Pool Name, Including Formation	Shiprock Gallup	State of Lease	Wagon	
Location	Well I-1X is located 60' West of I-1 which was						State, Federal or	14 20 603 9036
Unit Letter	I	330	Feet From The	East	Line and	2310	Feet From The	South
Line of Section	17	Township	29N	Range	18W	NMPM,	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Rock Island Oil & Refining Co	Farmington					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	17	29N	18W	no	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
7 8 67	fracked 5 1 68		104'					
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
5182 OL	Gallup sand		stringers 89-104		98.3			
Perforations	sand notched in open hole @ 100'				Depth Casing Shoe			
				88.5				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
7-28 7/8"	5 1/2" 14'		88.88.5		circulated			
	2" tubing		98.03					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5 15 68	5/15/68	pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr	pumping	none	none
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
24 hr	4 bbl	none	none

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

O F Stringer, Prod Supt

(Title)

(Date)

OIL CONSERVATION COMMISSION

JUN 26 1968

APPROVED

BY Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.