SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR						rion and serial no	
		GICAL SURVE			14 20 60		١.
APPLICATION	FOR PERMIT	O DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLO	TTEE OR TRIBE NAM	 E
la. TYPE OF WORK DRI b. TYPE OF WELL	LL 🖾	DEEPEN [ACK 🗆	7. UNIT AGREEME	T NAME	_
OIL FOR GA	S OTHER		SINGLE MULT		8. FARM OR LEASE	NAME	
2. NAME OF OPERATOR	SHIPHOCK CO	DRAGRATION			9. WELL No.	k Jakkup	2
3. ADDRESS OF OPERATOR						900	
	Box 14274	Xlahoma C	ity Okla		10. FIELD AND POO	L, OR WILDCAT	—
At surface This	ls a re-drill O FOL Sec 1	of Well	hany State requirements.*) #9 loc & ted 60 #A. Well 9X 1	60 FEL	in sec. T. R. M. AND SURVEY O	R AREA	
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAD	REST TOWN OR POST	office*		12. COUNTY OR PAI		_
LOCATION TO NEARBST COU FILL & 1/30 1/34 PROPERTY OF PEARS INFO					San Jush Faces assigned His well FO Spacin	N M	
 DISTANCE FROM PROPO TO NEAREST WELL, DE OR APPLIED FOR, ON THI 	HILLING, COMPLETED, 🔘	or 300'	98 t		ex or cable fools	unit	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	5196 GL			22. APPROX. DATE	WORK WILL START	ē*
3.	F	PROPOSED CASIN	G AND CEMENTING PROG	RAM			_
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH		QUANTITY OF C	EMENT	
7 7/8	5	144	93 ft	Circ t	o surf -	epprox 18	5 2
					· · · · · · · · · · · · · · · · · · ·		_
dri.	ing will be siled out and laracked.	4 3/4 hol	mted at 32 93 : Le drilled appr	ox f ft	en p lug		
	OIL CON. C. DIST. 3	proposal is to deep	U. S. GEOLOGICA, FARMINGTON, en or plug back, give data on data on subsurface locations	present prod			

4.	27.4	
SIGNED To the rengence pro-	TIPLE Frod Supt	DATE 2 3 67
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
1, "		
APPROVED BY	TI3:LE	DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease Well No. emiprock corporation San Juan Actual Footage Location of Well: feet from the line Ground Level Elev: Producing Formation Dedicated Acreage: 5196 Cellur Shiprock - Caller Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Well No Mi is located 80 feet Marth of Well I hereby certify that the information con-No 9, which is being plugged and she and is a Re-drill of said well No 9. e be mooned. tained herein is true and complete to the best of my knowledge and belief. conforms to Specing Regulation No 3-1438 requires that no well be closer than 300 feet to a producing well in this pool. Position Frod Supt Company Corporation I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 330 660 1320 1650 1980 2310 2640 2000 1500 1000 500