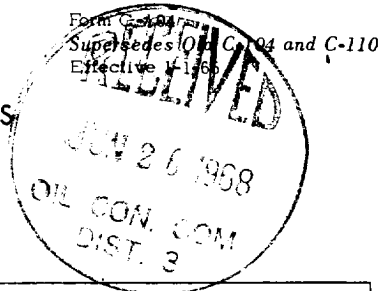


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



B.T.

I.

Operator SHIPROCK CORPORATION	
Address BOX 14274 Oklahoma City Okla	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/> (Redrill)	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Redrill of # 1-9	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shiprock I	Well No. 9X	Pool Name, Including Formation Shiprock Gallup	Kind of Lease Navajo
State, Federal or Indian 34-20-603 5036			
Location Well 9X is located 80' N of former #9 which was			
Unit Letter I	660'	Feet From The N	Line and 1690
Feet From The South			
Line of Section 17	Township 29N	Range 18W	NMPM, San Juan
			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Rock Island Oil & Refining Co	Address (Give address to which approved copy of this form is to be sent) Farmington	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 17
	Twp. 29N	Rge. 18W
	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/> Redrill	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7 6 67	Date Compl. Ready to Prod. fractured 5 1 68		Total Depth 100		P.B.T.D.			
Pool Shiprock Gallup	Name of Producing Formation Gallup		Top Oil/Gas Pay sand stringers 91'-100'		Tubing Depth 98			
Perforations open hole completion 91'-100'					Depth Casing Shoe 91'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
7-7/8 7/8"	5 1/2" - 1 1/4"		91'		circulated			
	2 1/2" tubing		98					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/17/68	Date of Test 5/17/68	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hr	Tubing Pressure pumping	Casing Pressure 0	Choke Size none
Actual Prod. During Test	Oil - Bbls. 0.00	Water - Bbls. none	Gas - MCF none

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

For **O J Stringer, Production Supt**
(Title)

6/26/68
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 26 1968**

BY **Original Signed by Emery C. Arnold**

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.