

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Depleted  
Reference 14-20-603-5036  
3162.3-4 (016)  
2. NAME OF OPERATOR  
3. ADDRESS OF OPERATOR  
Texas Eastern Developments, Inc.  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
P. O. Box 2521 Houston, TX 77252-2521

RECEIVED

APR 16 1987

2280' FSL & 731' FEL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO  
15. ELEVATIONS (Show whether DP, RT, GR, etc.)  
5186.61' GR.

5. LEASE DESIGNATION AND SERIAL NO.  
Indian Allotted  
#14-20-603-5036  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo  
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

# 27 Shiprock I  
10. FIELD AND POOL, OR WILDCAT

Shiprock-Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T29N, R18W

12. COUNTY OR PARISH 13. STATE

San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Well Data

Spud 7/13/67 TD 101' Hole Size 7 7/8" Casing 5 1/2" @ 85 1/2' cmt'd w/ 8.0 sx.

Casing Recovered: Size Amount 0 ft.

Producing interval: 85 1/2' - 101'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx

Remove rods, pump and tubing.

1st stage cement: Squeeze 3.7 cu ft, set plug 101' to surface w/ 13.1 cu ft.

Top cement at 0' GR.

2nd stage cement: set plug to surface w/ cu ft cement.

Dates

Notice of intent to plug approved: JAN. 28, 1987

Well plugged: MARCH 12, 1987

Land Restoration: MARCH 26, 1987

Marker set: APRIL 2, 1987

Land seeded:

Approved as to plugging and  
Liability under bond is  
surface restoration is completed.

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED H. N. Hinds

TITLE

Drilling Superintendent

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

APPROVED

APR 16 1987

DATE

John Skellern

AREA MANAGER

FARMINGTON RESOURCE AREA