Appropriate District Office DISTRICE 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II . P.O. Diawer D.D. Anesia, NM 88210

DISTRICILII

## OIL CONSERVATION DIVISION

Linergy, humerous and human Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instructions at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST				AUTHORIZ					
Operator		<u>,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				Pl No.				
Amoca Produc		,	′							
Reason(s) for Filing (Check proper box)	th Street	-,}	-armin	aton Olli	cr (Please expla	87401 in)				
New Well		in Trai	nsporter of:	Poo	1 Name	Chan	30			
Recompletion L	Oil  Casinghead Gas		densate		e #942		~	_@7150		
If change of operator give name and address of previous operator					, e	O	dei "K	-0.100		
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name	Well N	ol Name, Includi	ing Formation Kind of							
Florance	103	$\mathbb{B}$	asia Frui	Hand (	Cal Gas	State	Federal or Fee	<u>  Nm </u>	09717	
Location Unit LetterP	: 1190	Fee	t From The	5 Lin	e and <u>119</u>	O Fe	et From The _	E	Line	
Section \ Townshi	ir <u>30</u> N	Rai	nge 8U	<u>N, ر</u>	MPM, S	an Ju	an		County	
III. DESIGNATION OF TRAN	SPORTER OF	OIL	AND NATU							
Name of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of					nt)	
Conoco						NW 88340				
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas			Address (Give address to which approved Caller Service 4990							
If well produces oil or liquids,	Unit Sec.	Tw	p.   Rge.	Is gas actual	y connected?	When	3	DOLON I	71.1.01.1.1	
give location of tanks.	<u>  P   b</u>	_13	WB INC		<u>'e5</u>	i	9-15-	- 82		
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool	, give commingl	ing order num	ber:					
Designate Type of Completion	- (X)   Oil W	/ell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	y to Pro	ld.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Perforations				Top Oil/Gas Pay			Tubing Depth			
							Depth Casing Shoe			
·	and the same of th	<del></del>								
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMENTI		D	0.000 050505			
HOLE SIZE	CASING &	TORIN	IG SIZE	DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUE			•	J			1			
	recovery of total volu	me of la	ad oil and must					ir full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pu	mp, gas iy <b>i, e</b>	ic.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
C. C. WITH	<u> </u>			I				<u> </u>		
GAS WELL  [Actual Prod. Test - MCF/D]	Length of Test		Bbls. Condensate/MMCF			il wity of Co	ondensate			
Actual Flod. Foot - MC17D							D.G, or c.			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF CON	MPLI	ANCE		011 00:		A 7771 A 2 4 7			
I hereby certify that the rules and regu	lations of the Oil Cor	nservatio	On.		OIL CON				N	
Division have been complied with and that the information given above is true and complete to the best of any knowledge and belief.				MAR C 2 1989						
O \ C				Date Approved						
Signature	aw ,			∥ By_	DRIGINAL:	SIGNED BY	ERNIE BUS	СН		
B.D. Shaw	Adm. Su	Бл <sub>Ти</sub>	le			CAC INCOR	ברוסף חוכד:	<b>#</b> 3		
Printed Name					Titleputy oil & Gas inspector, dist. #3					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

884.1 Telephone No. PROTECTION OF THE PROPERTY OF

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

## STATE OF NEW MEXICO ENERGY AND MIGHERALS GENARIMENT

## 4. O. DOX 2088

Farm C-102 Revised 10-1-78

SANTA FL, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section A-610101 1.0000 + lorance 103 8ufeet from the 1190 iround Level Clay. Producing Formation 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_\_\_\_\_ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. Name Position I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me ar under my supervision, and that the sume Is true and correct to the best of my knowledge and belief. Registered Professional Engineer 1190 and/or Land Surveyor Ceitificate No.