

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance

103

9. API Well No.

3004520147

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL

1190' FEL

Sec. 6 T 30N R 8W

Unit P

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon this well per the attached procedure.

Reference letter dated 2/9/96.

RECEIVED
MAR 28 1996
OIL CON. DIV.
DIST. 3

RECEIVED
MAR 21 AM 9:16
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

03-19-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

MAR 26 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

DISTRICT MANAGER

• See Instructions on Reverse Side

SJOET Well Work Procedure

Florance 103

Version: #1
Date: March 19, 1996
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
-

Pertinent Information:

Location:	P06 30N 08W 1190 FSL 1190 FEL	Horizon:	FT
County:	San Juan	API #:	3004520147
State:	New Mexico	Engr:	Wyett/Delherrera
Lease:	BLM SF-078336	Phone:	H--(303)-368-7795
Well Flac:	979093		W-(303)-830-5578

Economic Information:

APC WI:050
Estimated Cost: \$15,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	1490	Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:	2348	Gallup:	
Pictured Cliffs:	2734	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:		Morrison:	

Bradenhead Test Information:

Test Date: 3/19/93 **Tubing:** 600 **Casing:** 600 **BH:** 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Florance 103
Orig. Comp. 10/67
TD = 2903
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1 1/4" tbg. RIH with tbg and CIBP, set CIBP at 2640'. Test csg integrity to 500#. Spot 100' cement plug on top. (8 cuft cement). Pull up hole and spot 100' cement plug across the Ojo Alamo at 1490' (8 cuft cement) and 175 to surface. (12 cuft cement)
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

FLORANCE 103: 640
 Location - 6P- 30N- 8W
 SINGLE FT
 Orig. Completion - 10/67
 Last File Update - 1/89 by DDM

Ojo Alamo 1490

NOT OF 8.625 IN OD CSA 125
 24 LB/FT J-55 CASING
 100 - SURF

FT--2SPF PERF 2696-2704

BOT OF 1.251 IN OD TBG AT 2696

PC--2SPF PERF 2758-2758

PBTD AT 2717

CMIR AT 2717
 MODEL 3.5 MOD FA PACKER @ 2725

2767-2769
 2771-2773
 2769-2791
 2798-2800

TOTAL DEPTH 2903 FT.

BOT OF 3.5 IN OD CSA 2898
 7.7 LB/FT J-55 CASING
 100 - SURF
 Cathodic Protection - ?
 SQZ PC PERFS 4/81