

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990'FEL, 990'FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/5/80

Tenneco plans to recompleate the Florance 105 by plugging the existing perforations in the Pictured Cliff and Fruitland and recompleting in the Farmington Formation. A detailed procedure is attached.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Carol J. Statten TITLE Admin. Supervisor DATE 2/7/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ak Smith

MMCCO

*See Instructions on Reverse Side

5. LEASE

SF-078325

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME

Florance

9. WELL NO.

105

10. FIELD OR WILDCAT NAME:

~~Basin Dakota~~ BLANCO PICTURED CLIFFS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

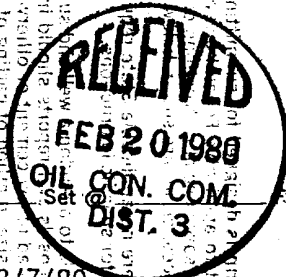
Sec. 23; T30N; R8W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6153'KB, 6142'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.5)



APPROVED

FEB 20 1980
JAMES F. SIMS

LEASE Florange

WELL NO. 105

8-5/8 "OD, 24 LB, K-55 CSG.W/ 75 SX

TOC @ Surface

125

3-1/2 "OD, 7.7 LB, K-55 CSG.W/ 400 SX

TOC @ _____

DETAILED PROCEDURE

- 1) MIRUPU. Kill well. Install BOPF
- 2) RU pump truck & establish pumping rate & press. into PC/Fruitland perfs using 1% KCF water.
- 3) Mix & pump 50 sx class B cement w/2% CaCl2 down casing. Use 5-bbl fresh-water spacer ahead of and behind slurry. Use Omega top wiper plug.
- 4) Displace slurry w/2% bbl 15-bbl fresh water & 17-bbl 1% KCF or until 1500# squeeze pressure. SDON WOC.
- 5) PT casing to 3000#. Drill out rathole if necessary.
- 6) Perforate the following using 2-1/8" hyperdome II expendable hollow carrier gun, 2 JSPP:

<u>2373-66</u>	}
<u>2236-28</u>	}
<u>2218-14</u>	}
<u>2205-2199</u>	}
<u>2172-67</u>	}(Total 20' perforations)
- 7) Breakdown and acidize down 3-1/2" casing w/3000 gallons 15% MCA & 180 ballsealers.
- 8) Knock balls off w/wireline junk basket.
- 9) RIH w/1-1/4" IJ tbq. Blow around w/N2 and test. Relieve further instructions or RDMOPU as applicable.
- 10) Foam frac Farmington w/25000 gals 70% quality foam and 30,000# 10/20 sand @20 bbl/min down casing.
- 11) CO w/foam and 1-1/4" tbq.
- 12) Flow for test.

2924'
2961'

2980'

3006'
3047'

3088

Fit Packer

3054'

