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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E - 2940	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "E" Gas Comm.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Drilling</b>
2. Name of Operator <b>Atlantic Richfield Company</b>
3. Address of Operator <b>Box 2197 Farmington, New Mexico</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>820</b> FEET FROM THE <b>South</b> LINE AND <b>1800</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>29N</b> RANGE <b>10W</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>G R 5589', RKB 5602'</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

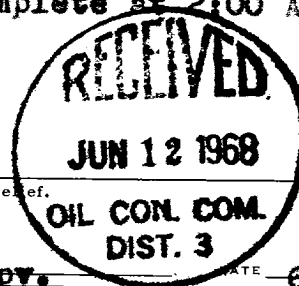
PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)  
**Drilled 7 7/8" hole to 6521' T.D. Ran 200 jts 4 1/2" O.D. , 10.5#, J-55 casing w/ float collar and float shoe and 2 stage tools (6507.39') set at 6520.49'.**  
**Stage 1 - Cemented thru shoe w/250sx. 50/50 Pozmix(using class "C") + 6 1/4# Gillisonite/sk, 0.5% CFR-2 & 5# salt/sk followed by 100 sx class "C" cement + 2% gel. Total 580 cubic feet. Plug down 8:35P.M. 5/31/68.**  
**Stage 2 - Cemented thru D.V. tool at 4562' w/ 400 sx of 65% class "C", 35% Poz A + 10% gel and 6 1/4# Gillisonite/sk. Total 1190 cubic ft. Plug down 10:00 P.M. 5/31/68.**  
**Stage 3 - Cemented thru D.V. tool at 2112' w/ 450 sx same as stage 2 except w/o Gillisonite. Total 1190 cubic ft. Plug down 1:45 A.M. 6/1/68. Hung casing and moved out rotary rig.**  
**On 6/5/68- Moved in completion rig and drilled out D.V. tools & cleaned out to 6487'. Tested 4 1/2" casing w/4000 psi. O.K. and complete at 2:00 A.M. 6/6/68.**



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Santain

TITLE Drig. Prod. Supv.

DATE 6/11/68

APPROVED BY Alfred Bendick  
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER DIST. NO. 3

DATE JUN 12 1968