

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
Navajo 14-20-603-5036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

SHIPROCK

8. FARM OR LEASE NAME

SHIPROCK I

9. WELL NO.

I-15

10. FIELD AND POOL, OR WILDCAT

SHIPROCK GALLUP

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

17, 29N, 18W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SHIPROCK OIL &amp; GAS CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 1367, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

825' fr. East line &amp; 2145' fr South line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5192' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐ To DeepenREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On September 29, 1977 Cleaned out from 80' to 106' with bit, drilled out plug, then fracked with diesel at an average of 200 gal. per minute at 200# of pump pressure- pumped in 8,500 gallons. After pumping in the diesel we had 60 # of pressure, getting a good return at I-8 and I-10X and at battery. Will continue production.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Pat Johnson*

TITLE

*Asst.*

DATE

*10-3-77*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

OCT 5 1977

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY