1.	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND S.G.S. AND OFFICE RANSPORTER GAS PERATOR RORATION OFFICE RORATION OFFICE COLUMN TO TRANSPORT OIL AND NATURAL GAS SEP 1 2 1969 OIL CONT.					
	Sh:lprock Corporation Old COM. COM. DIST: 3					
	P. O. Box 211, Farmington, New Mexico					
	Reason(s) for f ling (Check proper box)	Reason(s) for f ling (Check proper box) Other (Please explain)				
	New Well Recompletion	Oil Dry Gas				
L	Change in Ownership	nange in Ownership Casinghead Gas Condensate				
	change of ownership give name nd address of previous owner					
II . [DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation			Kind of Lease	Navajo Lease No.	
	Navajo 17-G	57 Shiprock-Ga	llup	State, Federal		
	Location G 198	Feet From The N Lin	e and 2310'	_ Feet From Th	.e E	
	Onit Letter			San Jua	į.	
Į				Desir Uue		
III.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
į	Rock Island Oil Company		Farmington, New Mexico			
Ī	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 17 29N 18W	Is gas actually connecte No	ed? When		
1	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Decree Day Same Basty Diff Basty					
14.	Designate Type of Completio	n - (X)	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	8-24-69 Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Tubing Depth	
	5209' GL	Gallup	80' - 83'		88 Depth Casing Shoe	
	80' - 83' 12 holes					
	TUBING, CASING, AND		CEMENTING RECORD		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	95 *	<u> </u>	9 ax Circulated	
	9-1/9					
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks 9-9-69	9-9-69	Pump			
	Length of Test 24 hrs.	Tubing Pressure	Casing Pressure		none	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas - MCF	
		10	0		tstm	
	GAS WELL		Bbls. Condensate/MMC	· -	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bote, Condensate/MMC		G. G	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 1.2 1960			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold			
			TITLESUPERVISOR DIST. #3			
			This form is to be filed in compliance with RULE 1104.			
	11. 1. Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

(Date)

Prod. Supt.

9-10-69

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.