

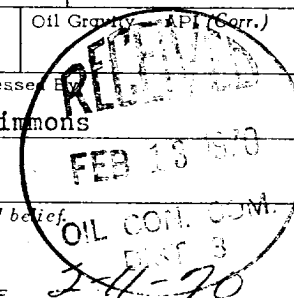
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
30-045-20585

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐		8. Farm or Lease Name Irvin Com	
2. Name of Operator Tenneco Oil Company		9. Well No. 1	
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER H LOCATED 2390 FEET FROM THE North LINE AND 275 FEET FROM THE East LINE OF SEC. 11 TWP. 29N RGE. 13W NMPM		12. County San Juan	
15. Date Spudded 12-31-69	16. Date T.D. Reached 1-12-70	17. Date Compl. (Ready to Prod.) 2-9-70	18. Elevations (DF, RKB, RT, GR, etc.) 5340 GR
19. Elev. Casinghead	20. Total Depth 6055		
21. Plug Back T.D. 5997	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary	24. Producing Interval(s), of this completion - Top, Bottom, Name 5801 - 20, 5864 - 5902 Dakota
25. Was Directional Survey Made Yes			26. Type Electric and Other Logs Run Induction-Electric, Compensated Formation Density
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48	56	17-1/2"
5-1/2"	15.5#	6055	7-7/8"
8-5/8"	24#	314	12-1/4"
CEMENTING RECORD		AMOUNT PULLED	
80 sks circulated-conductor			
750 sks-3 stages circulated			
210 sks-circulated			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
SIZE	DEPTH SET	PACKER SET	
2-3/8	5773	5759	
31. Perforation Record (Interval, size and number) 5864-5934 w/25 holes 5608-5620 w/18 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5864-5934		500 gals 15% & 1500 gals 10%	
DO		40,000# 2/40 & 40,000# 10/20 sand	
5608-5620		500 gals 15%, 15,000#	
DO		20/40 & 15,000# 10/20 sand	
33. PRODUCTION			
Date First Production 2-9-70	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 2-9-70	Hours Tested 3	Choke Size 3/4	Prod'n. For Test Period 84
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
84	7295	None	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Sarr.)
566	None	84	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SI for pipeline		Test Witness J. Simmons	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED G. G. Ford		TITLE SR Prod. Clerk DATE 2-4-70	



INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	5799
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
1218	50	32	Fruitland	1250	1408	158	Pictured Cliffs
1408	2794	1386	Lewis	2794	160	1386	Cliff House
2954	3622	668	Menefee	2954	290	668	Point Lookout
3622	3912	290	Mancos	3912	364	290	Gallup
4942	5306	1030	Lower Mancos	4942	384	1030	Greenhorn
5306	5690	364	Graueros	5690	60	364	Dakota
5690	5750	60		5750	49	60	
5750	5799	49		5799		49	
5799	TD						

FORMATION RECORD (Attach additional sheets if necessary)