

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

47019 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chaparral Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Picture Cliff

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

34 - 29N - 11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chaparral Oil & Gas Company

3. ADDRESS OF OPERATOR

Box B, Aztec, New Mexico 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1620 FNL & 790 FWL, Section 34 - 29N - 11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 56 jts. 4 1/2" csg., 9.5# set at 1787', cemented with 140 sacks of Halliburton light cement, 75 sacks Class C neat. Pressure tested 2000#. Held ok. Perforated with 3 1/8 Den-i Jets, from 1712' to 1719', 2 shots per ft., from 1727' to 1733', 2 shots per ft. Fraced with 30,000# of 10-20 sand, 22,000 gal. of water. Break down 2,200#, maximum 1700#, ave. 1500#, displacement 1650#, shut in instant 400#, 5 min. 100#. Injection rate 34 bbl. per min. Ran 52 jts. of 1 1/2 10 rd. thd, reg. tbg. Landed at 1710.21'. Blowing well to clean up.

RECEIVED

FEB 17 1970

GEOLOGICAL SURVEY

FEB 18 1970

OIL CON. COM.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

W. H. Smith

TITLE

President

DATE February 17, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side